

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

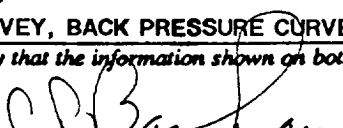
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-30815	
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG				
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____				
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER _____				
2. Name of Operator TEXACO PRODUCING INC			7. Lease Name or Unit Agreement Name O.L. COLEMAN	
3. Address of Operator P. O. Box 3109, Midland, Texas 79702			8. Well No. 6	
4. Well Location Unit Letter <u>B</u> : <u>990</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>17</u> Township <u>21-S</u> Range <u>36-E</u> NMPM LEA County			9. Pool name or Wildcat EUMONT YATES 7 RIVERS (PRO GAS)	
10. Date Spudded 05-05-90	11. Date T.D. Reached 05-10-90	12. Date Compl. (Ready to Prod.) 05-20-90	13. Elevations (DF & RKB, RT, GR, etc.) GL-3622, KB-3634	14. Elev. Casinghead 3622'
15. Total Depth 3750'	16. Plug Back T.D. 3745'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-3750'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3588-3736'; QUEEN				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR-DLL-MSFL, GR-CNL-LDT				22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1260'	12 1/4	CL H 800 SX CIR.123 SXS.	
5 1/2	15.5#	3750'	7 7/8	CL H 750 SX CIR.105 SX	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE 2 3/8
					DEPTH SET 3469'
					PACKER SET 3469'
26. Perforation record (interval, size, and number) 3588-3612, 3628-50, 3712-16, 3730-36, 1 JSPF, 60 HOLES.			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			3588'-3736'	ACID-3000 GALS, 7.5% NEFE; FRAC-	
				70,000 GAL.GEL CO2 FOAM, 113,000	
				#12/20 SD.	

28. PRODUCTION							
Date First Production 05-19-90		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) SHUT-IN	
Date of Test 05-27-90	Hours Tested 4	Choke Size ADJ	Prod'n For Test Period	Oil - Bbl.	Gas - MCF 848	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 348	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED FOR TEST PURPOSES ONLY						Test Witnessed By DOYLE PARKS	
30. List Attachments DEVIATION SURVEY, BACK PRESSURE CURVE, C-122							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature 			Printed Name C.P. BASHAM		Title DRLG. SUPT.		Date 06-25-90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico					
T. Anhy _____	1286'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____	
T. Salt _____	1378'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____	
B. Salt _____	2774'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____	
T. Yates _____	3090'	T. Miss _____	T. Cliff House _____	T. Leadville _____	
T. 7 Rivers _____	3274'	T. Devonian _____	T. Menefee _____	T. Madison _____	
T. Queen _____	3575'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____	
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____	
T. San Andres _____		T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____	
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____	
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____	
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____	
T. Tubb _____		T. Delaware Sand _____	T. Todilto _____	T. _____	
T. Drinkard _____		T. Bone Springs _____	T. Entrada _____	T. _____	
T. Abo _____		T. _____	T. Wingate _____	T. _____	
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____	
T. Penn _____		T. _____	T. Permian _____	T. _____	
T. Cisco (Bough C) _____		T. _____	T. Penn "A" _____	T. _____	

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

No. 1, from 3588' to 3736'

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	1286'	1286	ANHYDRITE
1286	1378'	92	SALT
1378	2774'	1396	SALT
2774	3090'	316	SAND
3090	3274'	184	DOLOMITE
3274	3750	476	SAND