

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	3002530817
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	685340
7. Lease Name or Unit Agreement Name	SKELLY -B- STATE COM
8. Well No.	2
9. Pool Name or Wildcat	EUMONT YATES 7 RVRS QN (PRO GAS)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER ☐	
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter G : 1650 Feet From The NORTH Line and 2310 Feet From The EAST Line Section 16 Township 21S Range 36E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3595' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATION ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: CLEAN OUT & ACIDIZE ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-13-00: MIRU. KILL W/50 BBLS 2% KCL WTR. ND TREE. NUBOP.
12-14-00: TIH W/BIT ON WS TO 2920'. BREAK CIRC W/FOAM UNIT. TAG FILL @ 3578'. C/O SAND TO 3690'. PULL BIT TO 2920'.
12-15-00: LOWER TOOLS & TAG @ 3690'. NO FILL. TIH W/PKR, & SN ON 2 7/8" TBG. LEFT PKR SWINGING @ 2930'.
12-18-00: LOWER PKR & SET @ 3432'. ACIDIZE QUEEN PERFS FR 3510-3668 W/3000 GALS 15% NEFE HCL. TIH W/RBP, PKR & SN ON TBG. SET RBP @ 3219'. PULL UP & SET PKR @ 2929'. ACIDIZE EUMONT PERFS 2992-3168 W/3000 GALS 15% NEFE HCL. TIH W/RETR TOOL ON TBG. BREAK CIRC W/FOAM UNIT @ 3150. C/O SALT FILL TO RBP @ 3219'. LATCH & REL RBP. PULL TO 2920'.
12-19-00: TIH W/BIT ON TBG. TAG @ 3680. ATTEMJPT TO BREAK CIRC. NO CIRC. PULL TO 3173'. LOWER TOOLS & TAG @ 3680'. C/O RK SLT TO 3690'. TIH W/2 3/8" FOR KILL STRING.
12-20-00: C/O TBG. TIH W/2 3/8" TBG OPEN ENDED. TEST TO 5000#. NDBOP. NU TREE. TBG @ 3589'. SN @ 3561'. RU SWB. DRY - NO FLUID. LEFT CSG & TBG OPEN DN SALES LINE.
12-21-00: RIG DOWN.
2-28-01: ON 24 HR OPT. FLOWING 209 MCF.

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 3/21/01

TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED Paul Kautz Geologist DATE 3/21/01

CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____ DATE _____