

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-30817

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-1327

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DEEP RESVR ☐

OTHER ☐

2. Name of Operator

TEXACO PRODUCING INC

3. Address of Operator

P. O. Box 3109, Midland, Texas 79702

4. Well Location

Unit Letter G : 1650 Feet From The NORTH Line and 2310 Feet From The EAST Line

Section 16

Township 21-S

Range 36-E

NMPM LEA

County

10. Date Spudded

04-27-90

11. Date T.D. Reached

05-02-90

12. Date Compl. (Ready to Prod.)

05-18-90

13. Elevations (DF & RKB, RT, GR, etc.)

GL-3595, KB-3608

14. Elev. Casinghead

3595'

15. Total Depth

3700'

16. Plug Back T.D.

3690'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0-3700'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3510-3668'; QUEEN

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

GR-DLL-MSFL, GR-CNL-LDT

22. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1370'	12 1/4	CL H 800 SX CIR. 151 SXS.	
5 1/2	15.5#	3700'	7 7/8	CL H 750 SX CIR. 75 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
					2 3/8	3400'	3400'	

26. Perforation record (interval, size, and number)

3510-42, 3554-72, 3588-91, 3636-42, 3648-68, 1 JSPF, 87 HOLES.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3510'-3668'	ACID-4000 GALS, 7.5% NEFE; FRAC-70,000 GAL. GEL CO2 FOAM, 39,500 #20/40 SD, & 113,000 #12/20 SD.

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
05-12-90		FLOWING				SHUT-IN	
Date of Test	Hours Tested	Choke Size	Prod'n For	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
05-22-90	4	ADJ	Test Period		2223		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
			0	2223			

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

VENTED FOR TEST PURPOSES ONLY

Test Witnessed By

JOHN BOUNDS

30. List Attachments

DEVIATION SURVEY, BACK PRESSURE CURVE

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

C.P. Basham

Printed

Name C.P. BASHAM

Title DRLG. SUPT.

Date 06-25-90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1365'	T. Canyon	T. Ojo Alamo	T. Penn. "B"	
T. Salt	1475'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	2690'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	2993'	T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers	3168'	T. Devonian	T. Menefee	T. Madison	
T. Queen	3506'	T. Silurian	T. Point Lookout	T. Elbert	
T. Grayburg		T. Montoya	T. Mancos	T. McCracken	
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Otzte	
T. Glorieta		T. McKee	Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger	T. Dakota	T.	
T. Blinbry		T. Gr. Wash	T. Morrison	T.	
T. Tubb		T. Delaware Sand	T. Todilto	T.	
T. Drinkard		T. Bone Springs	T. Entrada	T.	
T. Abo		T.	T. Wingate	T.	
T. Wolfcamp		T.	T. Chinle	T.	
T. Penn		T.	T. Permian	T.	
T. Cisco (Bough C)		T.	T. Penn "A"	T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 3510' to 3668' No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1365'	1365	ANHYDRITE				
1365	1475'	110	SALT				
1475	2690'	1215	SALT				
2690	2993'	303	SAND				
2993	3168'	175	DOLOMITE				
3168	3700'	532	SAND				

JUN 26 1960
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