

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-30817

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B-1327

7. Lease Name or Unit Agreement Name  
SKELLY -B- STATE COM.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
TEXACO PRODUCING INC.

8. Well No.  
2

3. Address of Operator  
P. O. Box 3109 Midland, Texas 79702

9. Pool name or Wildcat  
EUMONT YATES 7 RIVERS (PRO GAS)

4. Well Location  
Unit Letter G : 1650 Feet From The NORTH Line and 23100 Feet From The EAST Line  
Section 16 Township 21-SOUTH Range 36-EAST NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
GR-3595', KB-3608'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: PRODUCTION CASING ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. TD 7 7/8 in. HOLE @ 3700' AT 1:15pm 5-2-90. HALLIBURTON RAN GR-DLL-MSFL & GR-CNL-LDT FROM 3700' TO 1370'. GR TO SURFACE. RAN 88 JTS OF 5 1/2, 15.5#, K-55, LT&C CASING SET AT 3700'.
2. HALLIBURTON CEMENTED w/ 500 SX 35/65 POZ CLASS H w/ 6% GEL & 5% SALT @ 12.8ppg. F/B 250 SX CLASS H @ 15.6ppg. CIRC 75 SX.
3. ND. INSTALL WELLHEAD & TEST TO 2100# BY J&W. RELEASE ROD RIC RIG #10 AT 10:45pm 5-3-90.
4. MIRU X-PERT AND CLEAN OUT TO PBTD 3690'. TEST CASING TO 3000# FOR 30 MIN.
5. UNION RAN GR-CCL FROM 3690' TO 2500'. PERFORATED w/ 1 JSPF 3510-42, 3554-72, 3588-91, 3636-42, 3648-68. 87 HOLES.
6. WESTERN ACIDIZED w/ 4000 GAL 7.5% NEFE. 5-8-90.
7. SWAB 10 HOURS REC 0 BNO AND 26 BLW.
8. PREP TO FRAC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham TITLE DRILLING SUPERINTENDENT DATE 05-10-90

TYPE OR PRINT NAME C. P. BASHAM

TELEPHONE NO. 915-6884620

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

MAY 15 1990