

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

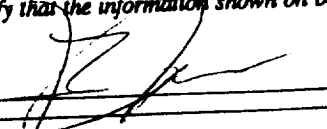
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						WELL API NO. 30-025-30835	
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						5. Indicate Type of Lease STATE ☐ FEE ☒	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐						6. State Oil & Gas Lease No.	
2. Name of Operator BRAVO OPERATING COMPANY						7. Lease Name or Unit Agreement Name Dauron	
3. Address of Operator P. O. Box 2160, Hobbs, N. M.						8. Well No. 5	
4. Well Location Unit Letter F : 1650 Feet From The West Line and 2214 Feet From The North Line Section 1 Township 21S Range 37E NMPM Lea County						9. Pool name or Wildcat Wantz-Abo	
10. Date Spudded 5-6-90	11. Date T.D. Reached 5-21-90	12. Date Compl. (Ready to Prod.) 6-15-90	13. Elevations (DF & RKB, RT, GR, etc.) 3531.7 GL	14. Elev. Casinghead 3526'			
15. Total Depth 7636' 7734	16. Plug Back T.D. 7656'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By All	19. Producing Interval(s), of this completion - Top, Bottom, Name 7087' - 7642' ABO			
20. Was Directional Survey Made No.				21. Type Electric and Other Logs Run Dual Laterlog Gamma Ray Caliper Comp-Neutron-Litho Density			
22. Was Well Cored No.				23. CASING RECORD (Report all strings set in well)			
CASING SIZE		WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
8-5/8		24#		12-1/4			
5-1/2		15.5 & 17	7726	7-7/8	1 stage-550sx50/50Poz	----	
					2 stage-750sx35/65Nee	----	
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
-	-	-					
-	-	-					
26. Perforation record (interval, size, and number) 7087-7642 O.A. 156 Holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				7087' - 7642'			
				9000 gal 15% NeFe			
				HCl + ball sealers			
28. PRODUCTION							
Date First Production 6/10/90		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 6/15/90	Hours Tested 24	Choke Size 24/64	Prod'n For Test Period	Oil - Bbl. 200	Gas - MCF 197	Water - Bbl. 8	Gas - Oil Ratio 985:1
Flow Tubing Press. 200	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39°	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Joe T. Janica	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature 				Printed Name Jay T. Janica		Title Vice President	
						Date 6-19-90	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 1574	T. Canyon _____
T. Salt _____ 1660	T. Strawn _____
B. Salt _____ 2714	T. Atoka _____
T. Yates _____ 2852	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____ 3679	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____ 4241	T. Simpson _____
T. Glorieta _____ 5530	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinbry _____ 5972	T. Gr. Wash _____
T. Tubb _____ 6502	T. Delaware Sand _____
T. Drinkard _____ 6774	T. Bone Springs _____
T. Abo _____ 7199	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 6908 _____ to _____ 6946 _____	No. 3, from _____ to _____
No. 2, from _____ 7087 _____ to _____ 7642 _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1574	1574	Red Beds				
1574	1660	86	Anhy.				
1660	2714	1054	Salt				
2714	4241	1527	Salt, Anhy., Sh., Sd.				
4241	6502	2261	Dolo., Anhy., Shale				
6502	6774	272	Dolo, Ls., Anhy.				
6774	7199	425	Ls., Dolo.				
7199	7736	537	Dolo.				

RECEIVED
JUN 21 1990
OCC
HOBBS OFFICE