

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)

30-025-30835

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

7. Lease Name or Unit Agreement Name

Dauron

2. Name of Operator

Bravo Operating Co.

8. Well No.

5

3. Address of Operator

P.O. Box 2160, Hobbs, NM 88241

9. Pool name or Wildcat

Wantz - Abo

4. Well Location

Unit Letter F : 1650 Feet From The West Line and 2215-2214 Feet From The North Line

Section 1 Township 21S Range 37E NMPM Lea County

10. Proposed Depth

7900'

11. Formation

Abo

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

GL 9525' est. 3531.7

14. Kind & Status Plug. Bond

Blanket

15. Drilling Contractor

Ziadril

16. Approx. Date Work will start

May 1, 1990

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	1650'	750 sx	Circulate
7 7/8"	5 1/2"	15.5, 17	7900'	1025 sx	3000' D.V. @5200'

1. Drill 12 1/4" hole to 1650'±, run 8 5/8" casing to TD, cement with enough cement to circulate. Test casing and B.O.P.
2. Drill 7 7/8" hole to 7900' with Brine and Polymer mud.
3. Run logs. Run 5 1/2" 17# and 15.5# casing to 7900'±. Cement 1st stage with 500 sx 50/50 Poz. D.V. tool @ 5200', cement 2nd stage with 675 sx 35/65 Poz. Tail in with 100 sx class "H" neat. Complete well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

VLP

DATE

3/16/90

TYPE OR PRINT NAME

JAY T. JANICA

TELEPHONE NO. 397 3970

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY

TITLE

DATE

MAR 19 1990

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-85

All distances must be from the outer boundaries of the Section

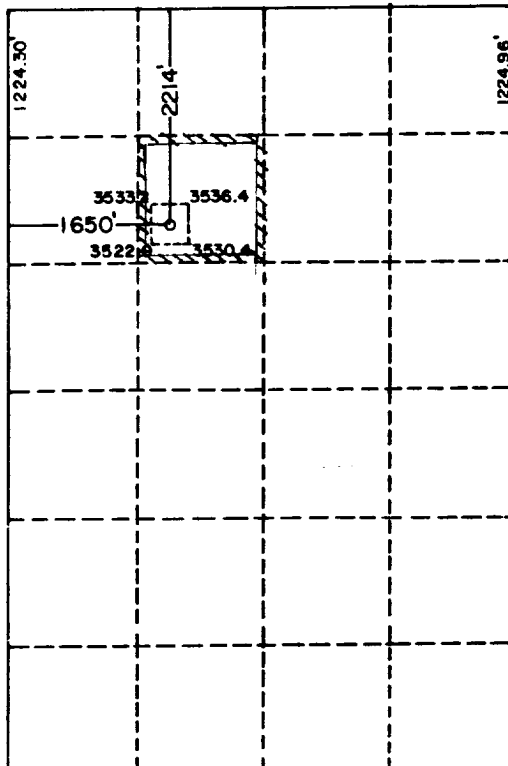
Operator BRAVO OPERATING COMPANY			Lease DAURON		Well No. 5
Unit Letter F	Section 1	Township 21 South	Range 37 East	County Lea	RECEIVED
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 2214 feet from the North line and 1650 feet from the WEST line </div>					
Ground Level Elev. 3531.7	Producing Formation	Pool		Dedicated Acreage: Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Jay Janica
Name

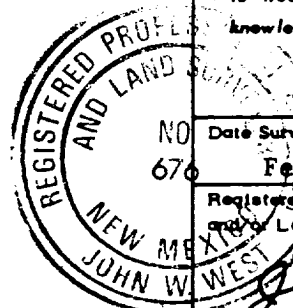
Jay Janica

Position
Vice President

Company
Bravo Operating Co.

Date
3/16/90

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.



Date Surveyed
February 16, 1990

Registered Professional Engineer and Land Surveyor

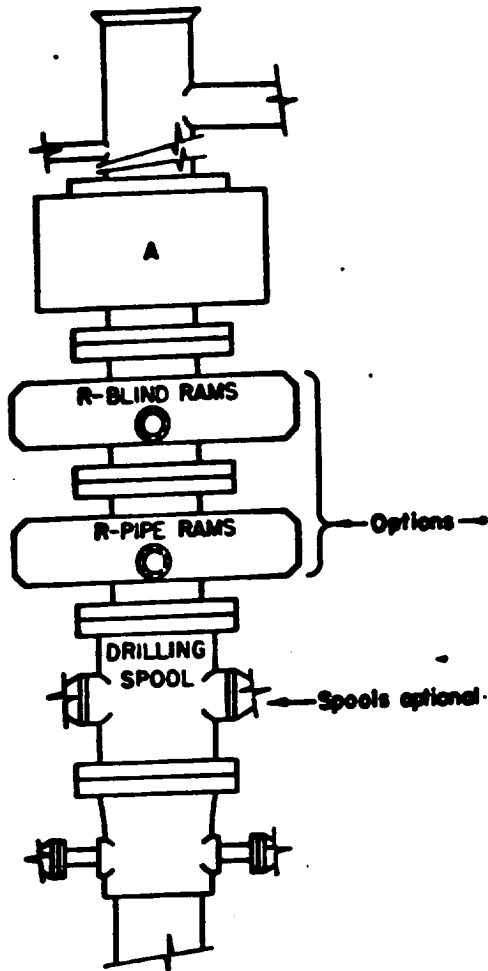
John W. West
Certificate No. **JOHN W. WEST 676**

Ronald J. Eidson 3239

RECEIVED

MAR 16 1900

HOLLY HILLS



**FIG. 4 -
ARRANGEMENT S8RA**

BRAVO OPERATING CO.

DAURON #5

06-02-67204
173

RECEIVED
MAR 16 1990
OCS
HQSRS OFFICE