Form 3160-5 (November 1983) (Formerly 9-331)	UNI D STATES DEPARTMENT OF THE INTER BUREAU OF LAND MANAGEME		Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO NM-61601
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UL GAR WELL WELL		SEP 28 11 50 AM '90	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Santa Fe Energy Operating Partners, L.AREA : FFS 3. ADDRESS OF OPERATOR			8. FARM OR LEASE NAME Bilbrey 22 Federal 9. WELL NO.
500 W. Illinois, Suite 500, Midland, TX 79701 1. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface			1 10. FIELD AND POOL, OR WILDCAT Und Bilbrow Morrow
2310' FEL and 660' FSL			Und. Bilbrey Morrow 11. SEC., T., E., M., OR BLK. AND SURVEY OR ARMA
14. PERMIT NO. API #30-025-30	0873 15 BLEVATIONS (Show whether 3710.7' G		Sec. 22, T-21S, R-32E 12. COUNTY OR PARISH 13. STATE Lea NM
18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
	NOTICE OF INTENTION TO :	SUBSEQ	UENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER (ASING FRACTURE TREAT MULTIPLE COMPLETE SHOOT OR ACIDIZE ABANDON* KEPAIR WELL CHANGE PLANS (Other) (Other) 17. DESCRIBE TREATOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones perti-			
Bilbrey 22 Federal No. 1 Total Depth 14,850' 7" Casing at 12,100'			
The following work has already been performed: Set Plug No. 1 at 14,650'-14,450' using 50 sx cmt. Set Plug No. 2 at 13,100'-12,900' using 50 sx cmt. Set Plug No. 3 at 12,200'-11,980' using 100 sx cmt across 7" intermediate casing shoe. Tagged cmt at 11,980' after 5-1/4 hours. Displaced hole w/ fresh water. ND BOP's and released rig.			
Santa Fe Energy Operating Partners <u>proposes to complete</u> the abandonment of this well as follows: 1. Find freepoint of 7" casing (est TOC at 8000')			
 Pull free 7" casing. Set 100 sx cmt plug at 7" casing top. Plug to extend from 75' inside the stub to 75' outside the stub. Tag plug. Set 200 sx cmt plug at 9-5/8" casing bottom at 4373'. 100' out to 100' inside 			
 casing. Tag plug. 5. Set 50 sx cmt plug at top of salt (1200'). 100' of cmt inside the 9-5/8" csg. 6. Set 75 sx cmt plug at 13-3/8" casing bottom (650'). 7. Set 25 sx surface plug. 			
The appropriate BLM office will be notified in sufficient time to witness.			
This procedure was dicussed and verbally approved by Shannon Shaw on 9/25/90. 18. I hereby certify that the foregoing is rule and correct SIGNED			
(This space for Federal or State office use)			
APPROVED BY			

*See Instructions on Reverse Side

*See Instructions on Reverse Side