

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions re-  
verse side)

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-61601

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Santa Fe Energy Operating Partners, L.P.

3. ADDRESS OF OPERATOR

500 W. Illinois, Suite 500, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

2310' FEL and 660' FSL, Sec. 22, T-21S, R-32E

14. PERMIT NO.

API # 30-025-30873

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3710.7' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bilbrey 22 Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Und. Bilbrey Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 22, T-21S, R-32E

12. COUNTY OR PARISH 13. STATE

Lea

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Ran casing string

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-3-90: Depth 12,100'. Ran 282 jts 7" 26 & 29# LT&C casing and set at 12,100'. FC at 12,013'. Cemented w/ 900 sx 50/50 Poz H + 2% gel, 6% salt, 0.3% Halad 22A. Bump plug at 8:00 a.m. WOC.

8-4-90: WOC total of 15 hrs. Test BOP's. PU drill collars and drill pipe. Resume drilling operations.

RECEIVED  
Aug 10 11 31 AM '90  
OFFICE  
AREA

18. I hereby certify that the foregoing is true and correct.

SIGNED

*James McCullough*

TITLE Sr. Production Clerk

DATE 8-9-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side