

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

BUCKET LABEL NO. 1004-0115  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

NM 61601

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Santa Fe Energy Operating Partners, L.P.

3. ADDRESS OF OPERATOR

500 W. Illinois, Suite 500, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

2310' FEL and 660' FSL, Sec. 22, T-21S, R-32E

14. PERMIT NO.

API # 30-025-30873

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3710.7' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bilbrey 22 Fed Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Und. Bilbrey Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 22, T-21S, R-32E

12. COUNTY OR PARISH 13. STATE

Lea

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud and set csg string

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-26-90: Spud 17½" hole at 5:00 p.m.

6-27-90: Depth 692'. RU and ran 16 jts 13-3/8" 48# H-40 casing and set at 692'. Cement w/ 50 sx thixotropic cmt followed by 5 BBL water spacer followed by 150 gal flo-check followed by 5 BBL spacer followed by 50 sx thixotropic followed by 5 BBL spacer then 150 gal flo-check then 5 BBL spacer then 500 sx Cl C w/ 4% gel followed by 250 sx Cl C w/ 2% CaCl₂. Circulated 10-15 sx to pit. Plug down at 6:15 p.m. WOC.

6-28-90: WOC total of 6 hrs (Option II). Tested casing to 1000 psi - okay. Install rotating head. Pick up BHA and trip in hole. Resume drilling operations.

ACCEPTED FOR RECORD

RECEIVED

LEA COUNTY, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

*Serry McCullough*

TITLE Sr. Production Clerk

DATE July 2, 1990

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

RECEIVED

JUL 11 1990

OCD  
MOBBS OFFICE