

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-30886

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

LG-6640

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter F : 1980 Feet From The NORTH Line and 1980 Feet From The WEST Line
Section 32 Township 21S Range 32E NMPM LEA COUNTY

7. Lease Name or Unit Agreement Name

BILBREY 32 STATE COM

8. Well No.

1

9. Pool Name or Wildcat

BILBREY, ATOKA, WEST (GAS)

10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3742', K3-3767'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ PB MORROW & PERF ATOKA

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

B1-18-99: MIRU. PUMP 65 BBLS DN TBG. LOAD CSG W/10 BBLS. NDWH. NUBOP. TET TO 8500 PSI ON BOP & CHOKE MANIFOLD.
1-19-99: LOAD TBG W/65 BBLS 10# BRINE. STING OUT OF PKR @ 13,800'. RU LUBRICATOR. TIH W/GUAGE RING TO 13,790'. TOH W/SAME. TIH W/CIBP & SET @ 13,790'. CAP W/35' CMT. NEW PBTD @ 13,755'.
1-20-99: TIH W/RE-ENTRY GUIDE, PKR, PROF NIP W/ON-OFF TOOL, 2 3/8" TBG. TEST TBG TO 8500 PSI. LEFT PKR SWINGING @ 13,662'.
1-21-99: CIRC HLE W/480 BBLS 2% KCL PKR FLUID. SPOT 5 BBLS 10% ACETIC ACID 13,662-13,500'. REV 15 BBLS. PSA 13,599' W/10 PTS COMPRESSION. TEST PKR TO 1000# FOR 30 MIN-OK. NDBOP. NU 10K TREE. TEST TO 8500#-OK. NUTREE FLANGE & TEST TO 8500#-OK.
1-22-99: TEST LUBRICATOR TO 7200#-OK. TIH W/ENERJET GUN & PERF ATOKA FR 13,644-13,652'. INSTANT PRESS OF 2750#. RIG DOWN. START FLOWBACK 50 MINS-4000#. RECD ALL LOAD IN TBG PRESS TO 6400#. FLOWING 10/64. GOING DOWN SALES LINE.
1-23-99: FTP-6700#. RATE OF 1.4 MCF.
1-24-99: RAN STEP RATE TEST. FLOWED TOTAL OF 4 HRS W/420# BACKPRESSURE. FLOWED 13 BBLS CONDENSATE 47.4 GRAV @ 60 DEG. TURNED DOWN SALES LINE ON 5/64 CHOKE @ 1.3 MCF @ 6700# FTP.
1-25-99: RIG DOWN. FLOWING DOWN SALES LINE.
2-12-99: ON 24 HR OPT. FLOWING 9 BO, 0 BW, & 1500 MCF.
FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 2/12/99

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405

(This space for State Use)

APPROVED BY [Signature] TITLE [Signature]

DATE 2/12/99

CONDITIONS OF APPROVAL, IF ANY:

278 B. L. Morrow