

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30886
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	LG-6640

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____					7. Lease Name or Unit Agreement Name BILBREY 32 STATE COM										
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____															
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.					8. Well No. 1										
3. Address of Operator 205 E. Bender, HOBBS, NM 88240					9. Pool Name or Wildcat BILBREY, ATOKA, WEST (GAS)										
4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>32</u> Township <u>21S</u> Range <u>32E</u> NMPM <u>LEA</u> COUNTY															
10. Date Spudded 1/18/99		11. Date T.D. Reached		12. Date Compl. (Ready to Prod.) 1/22/99		13. Elevations (DF & RKB, RT, GR, etc.) GR-3742', KB-3767'		14. Elev. Csghead							
15. Total Depth		16. Plug Back T.D. 13,755'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name 13644-13652' ATOKA								20. Was Directional Survey Made NO							
21. Type Electric and Other Logs Run N/A								22. Was Well Cored NO							
23. CASING RECORD (Report all Strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED					
13 3/8"		54.5#		1150'		17 1/2"		950 SX CL H							
9 5/8"		40#		4600'		12 1/4"		1750 SX CL H							
7"		26#,29#		12,000		8 3/4"		2000 SC CL H							
24. LINER RECORD										25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 3/8"		13765'			
26. Perforation record (interval, size, and number) 13644-13652 ATOKA										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
28. PRODUCTION															
Date First Production 1/22/99		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING								Well Status (Prod. or Shut-in) PROD					
Date of Test 2-11-99		Hours tested 24 HRS		Choke Size		Prod'n For Test Period		Oil - Bbl. 8		Gas - MCF 1500		Water - Bbl. 0		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API -(Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										Test Witnessed By					
30. List Attachment															
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNATURE <i>J. Denise Leake</i>		TITLE Engineering Assistant								DATE 2/12/99					
TYPE OR PRINT NAME		J. Denise Leake								Telephone No.		397-0405			

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