

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240  
**DISTRICT II**  
P.O. Box Drawer DD, Artesia, NM 88210  
**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30886
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No. LG-6640
7. Lease Name or Unit Agreement Name BILBREY 32 STATE COM
8. Well No. 1
9. Pool Name or Wildcat BILBREY MORROW

**SUNDRY NOTICES AND REPORTS ON WELL**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240
4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>32</u> Township <u>21S</u> Range <u>32E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3742', KB-3767'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/30/95 - 10/31/95

- MIRU SLICKLINE W/ MAST TRUCK. RIGGED UP 5,000# LUBRICATOR WITH GREASE INJECTOR, PRESSURE TESTED LUBRICATOR.
  - TIH & SET PX TYPE PLUG @ 13,810' IN X NIPPLE. MADE RUN TO CLOSE PLUG. LOADED CSG W/ 60 BBLS 2% KCL WATER. TSTD CSG TO 500#, HELD OK. RIGGED UP DOWELL NITROGEN UNIT. TSTD TBG & TREE W/ NITROGEN TO 5000# FOR 30 MINS, HELD OK. BLED TBG DOWN TO 1000#. SDON.
  - RETRIEVED PLUG, INSTALLED TREE SAVER. ACIDIZED BILBREY MORROW PERFORATIONS FROM 14,003'-14017' W/ 5000 GALS 7 1/2% HCL MSR ACID FOAMED W/ 500 SCF/BBL NITROGEN. MAX P = 6500#, AVG P = 6200#, AIR = 3.8 BPM, ISIP = 3940#, 15 MIN P = 1500#. RIGGED DN TREE SAVER. FLOWED BACK WELL. SWABBED WELL BACK TO PRODUCTION.
- OPT 1/8/96: FLOWING 6 BOPD, O BWPD, 450 MCF; FTP = 390#

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 1/23/96  
TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)  
ORIGINAL SIGNED BY GARY WINK TITLE FIELD REP II DATE JAN 30 1996  
APPROVED BY GARY WINK TITLE FIELD REP II  
CONDITIONS OF APPROVAL, IF ANY:

