

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30886
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	LG-6640

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Bilbrey 32 State Com
2. Name of Operator Texaco Exploration and Production Inc.	8. Well No. 1
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240	9. Pool name or Wildcat Bilbrey Morrow
4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1930</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>21-S</u> Range <u>32-E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3742' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01/13/92 - 01/27/92

1. MIRUPU, RU slickline, TIH w/guage ring and C/O to 14,375', TOH w/GR. TIH w/1.87" "XN" blanking plug in nogo nipple and set @ 14,375'. Bled well pressure dn to zero. Starting date 1-13-92.
2. Tested plug to 10,000# w/nitrogen, OK. Took 118,000 CO, held for 15 mins., OK, blew dn tbg.
3. Installed BOP & tested to 8000#, OK. Unlatched tbg, spt 100 gals of 10% acetic acid from 14,053' to 13,953'. TOH w/2 3/8" 4.7# P-105 A/B MOD production tbg & pkr seal assembly.
4. RU wireline, TIH w/gauge ring & clean out to 13,900, TOH w/GR. TIH w/5" 15-21# Guiberson "GT" Magnum pkr & set @ 13800'. TIH w/pkr seal assembly on tbg & latched pkr seal assembly into pkr. Tested tbg to 10,000# going in hole, OK. (CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineer's Assistant DATE 1-30-92

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE FEB 03 '92

CONDITIONS OF APPROVAL, IF ANY:

[Signature]

5. Removed BOP equipment & installed tree, tested to 10,000#, OK. Loaded backside & tested to 3000#, OK. TIH w/1-9/16" decentralized thru tbg gun and G.R. Ran G.R. strip log from 14,300' to 14,000'. Perforated the interval 14,003'- 14,017' @ 4 JSPF (15'-60 holes). TOH w/tbg gun & logging tool, bled tbg dn.
6. Turned well thru stack pack & returned well to protection.
7. Ran state 4-point test, 1-PT = 5675# 1147 MCFD, 2-PT = 5410# 2238 MCFD, 3-PT = 5150# 3198 MCFD, 4-PT = 4749# 4429 MCFD. Retrieved blanking plug.

Prior Test 5 BOPD 10 BWPD 1186 MCFD

After Test 88 BOPD 0 BWPD 4171 MCFD