

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-30886

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LG-6640

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Eilbrey 32 State Com

1. Type of Well:

OIL WELL ☐ GAS WELL ☒ OTHER

8. Well No.

1

2. Name of Operator

Texaco Exploration and Production Inc.

3. Address of Operator

P.O. Box 730 Hobbs, New Mexico 88240

9. Pool name or Wildcat

Eilbrey Morrow

4. Well Location

Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line

Section 32 Township 21S Range 32E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3742' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRUPU. RU slickline. Set "XN" blanking plug in nogo nipple at
14380'. Test plug to 10000 psi with N2 (Pwh=750 psi).
2. Unlatch tubing. Spot 100 gallons of 10% acetic acid from 14050-
13950'. POOH with 2-3/8" 4.7# P-105 A/B MOD production tubing
and PKR seal assembly. Redress seals. RU wireline. Set 5" 15-21#
Guiberson "GT" Magnum PKR at 13800' (bottom of tail pipe at
13880').
3. PU PKR seal assembly and TIH on tubing (tested to 10000 psi).
Latch into PKR. Test tree to 10000 psi. Load and test annulus to
5000 psi.

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.C. Duncan TITLE Engineer's Assistant DATE 9-20-91

TYPE OR PRINT NAME M.C. Duncan TELEPHONE NO. 393-7191

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

4. RU wireline (10000 psi lubricator). TIH with 1-9/16" decentralized
thru tubing gun and GR. Perforate the interval 14003-017' at
4 JSPF (15'-60 holes). Drop gun below perfs until pressure
stabilizes.
5. Clean up/flow test well.
6. Run state 4-point test.
7. TIH with tandem Amerada pressure bombs (10000 psi) running flowing
gradient survey. Hang bombs off for 7.5 day buildup test. POOH
running static gradient survey.
8. RU slickline (10000 psi lubricator). Retrieve blanking plug.
9. Place well on production.

RECEIVED

SEP 23 1991

OCB
HOBBS OFFICE