

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL AP NO. 30-025-30886
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. LG 6640
7. Lease Name or Unit Agreement Name BILBREY -32- STATE COM
8. Well No. 1
9. Pool name or Wildcat BILBREY MORROW, BILBREY ATOKA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____					
1b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER _____					
2. Name of Operator TEXACO PRODUCING INC					
3. Address of Operator P. O. Box 3109, Midland, Texas 79702					
4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>32</u> Township <u>21-S</u> Range <u>32-E</u> NMPM LEA County					
10. Date Spudded 05-23-90	11. Date T.D. Reached 08-11-90	12. Date Compl. (Ready to Prod.) 09-19-90	13. Elevations (D&F, RKB, RT, GR, etc.) GR-3742, KB-3767	14. Elev. Casinghead 3742'	
15. Total Depth 14,915'	16. Plug Back T.D. 14,667'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-14,915'	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 14,394' - 14,498'; MORROW					20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR-CAL-CNL-LDT, GR-CAL-DIL, GR-CAL-BHC-SONIC, GR-CAL-DIL-SFL					22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5#	1150'	17 1/2	CL H 1150 SX T.S. @100'	
9 5/8	40#	4600'	12 1/4	CL H 1750 SX CR. 160 SX	
7	26# & 29#	12000'	8 3/4	CL H 2000 SX T.S. @1400'	
				D.V. TOOL @ 8999'	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5	11,701	14,915	CL H 475 SXS		2 3/8	14,300'	14,300'

26. Perforation record (interval, size, and number) 14394-14402, 14414-14426, 14440-14448, 14450-14452, 14488-14498, 4 JSPF, 160 HOLES.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	14394' - 14498'	ACID - 5000 GAL, 7.5% NEFE

28. PRODUCTION							
Date First Production 09-03-90		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) SHUT-IN	
Date of Test 09-24-90	Hours Tested 4	Choke Size ADJ	Prod'n For Test Period	Oil - Bbl.	Gas - MCF 4029	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED FOR TEST PURPOSES ONLY	Test Witnessed By GAYLON WEIR
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30. List Attachments DEVIATION SURVEY, BACK PRESSURE CURVE, C-122
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C. P. Basham / SDH Printed Name C. P. BASHAM Title DRLG. SUPT. Date 10-05-90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Rustler 770'	T. Canyon
T. Salt	T. Strawn 13,176
B. Salt	T. Atoka 13,366
T. Lamar 4647'	T. Miss
T. Cherry m&L 5700'	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs 8657'
T. Abo	T. MORROW LIME 13860'
T. Wolfcamp 11802'	T. MORROW CLASTILS 14110'
T. Penn	T. LOWER MORROW 14759'
T. Cisco (Bough C)	T. BARNETT 14857'

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 14394' to 14498' No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	770	770	ANHYDRITE				
770	8657	7887	LIMESTONE				
8657	11802	3145	SHALE				
11802	13176	1374	LIMESTONE				
13176	13366	190	SAND				
13366	13860	494	LIMESTONE				
13860	14759	899	SAND				
14759	14915	156	SHALE				

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