State of New Mexico Submit 3 Copies Form C-103 Energy, Minerals and Natural Resources Department to Appropriate District Office Revised 1-1-89 OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 30-025-30886 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease STATE FEE DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 6. State Oil & Gas Lease No. LG 6640 SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) BILBREY -32- STATE COM Type of Well: WELL X WELL OTHER 2. Name of Operator 8. Well No. TEXACO PRODUCING INC. 1 3. Address of Operator 9. Pool name or Wildcat P. O. Box 3109 " Midland, Texas 79702 BILBREY MORROW, BILBREY ATOKA Well Location Unit Letter F : 1980 Feet From The NORTH 1980 Feet From The WEST Line Township 21-SOUTH Range 32-EAST

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 32 **NMPM** LEA County GR-3742', KB-3767' Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB X OTHER. OTHER:\_ 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 1. DRILL 6 1/8 HOLE TO 14277'. STUCK DRILL PIPE 7-14-90. FISH. RECOVERED FISH 8-2-90. 2. DRILL 6 1/8 HOLE TO 14915'. TD @ 3:30am 8-11-90. 3. COMPUTALOG RAN GR-CAL-DIL-SFL: 14915-11970. GR-BHC-SONIC: 14915-12000. GR-CNL-LDT: 14915-12000. 4. RAN 77 JTS OF 5 in., 18#, S-95, FL4S LINER (3213') SET AT 14915'. L.C. @ 14785'. TOP OF LINER @ 11701'. 5. HALLIBURTON CEMENTED LINER WITH 175 SX CLASS H w/ 5% SALT, 0.3% HALAD-22A & 0.1% HR-7 @ 15.6ppg. JOB COMPLETE @ 7:30am 8-14-90. SQUEEZE TOP OF LINER w/ 300 SX CLASS H w/ 5% SALT, 0.3% HALAD-22A & 0. 1% HR-7 @ 15.6ppg. JOB COMPLETE @ 11:45pm 8-14-90. 6. CLEAN OUT TOP OF LINER, DRILLED CEMENT TO PBTD OF 14667'. 7. TESTED CASING TO 5000# FOR 30 MIN. FROM 3:30pm TO 4:00pm 8-17-90. 8. ND BOP. CHANGE OUT TUBING HEAD AND TEST TO 3500#. 9. RELEASE BASIN RIG #16 @ 5:00pm 8-19-90. 10 PREP TO COMPLETE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Backum / CWH TITLE DRILLING SUPERINTENDENT DATE 08-21-90

TYPE OR PRINT NAME C. P. BASHAM TELEPHONE NO. 915-6884606

(This space for State Use)

APPROVED BY DATE