

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-30913

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B-935

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name  
NORTHEAST DRINKARD UNIT

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
Shell Western E&P Inc.

8. Well No.  
514

3. Address of Operator  
P.O. Box 576 Houston, TX 77001-0576

9. Pool name or Wildcat  
N. EUNICE BLINEBRY-TUBB-DRNKRD

4. Well Location:  
Unit Letter L : 2010 Feet From The SOUTH Line and 660 Feet From The WEST Line

Section 10 Township 21S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3461' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-02 TO 1-03-91:

RAN 74 JTS (3015.35') 8-5/8 IN. CSG AS FOLLOWS: 30 JTS (1213.51') 32# K-55 ST&C  
CSG, 44 JTS (1800.84') 24# K-55 ST&C CSG, FS @ 3014', FC @ 2972'. RAN 5 CENTRALIZERS  
@ 3005, 2851, 2691, 2532, & 2374. CMT'D CSG W/1400 SX PREM PLUS + 4% GEL + 250 SX  
PREM PLUS + 2% CACL2. BUMPED PLUG W/1400#, FLOAT HELD OK. CIRC'D 385 SX CMT TO  
SURF. WOC 16.75 HRS. PT CSG & SHOE TO 1500# FOR 30 MIN, HELD OK.

AS PER RULE 107 (OPTION 2), THE FOLLOWING INFORMATION IS PROVIDED:

- 1) CMT SLURRY VOL: 2696 CU. FT.
- 2) APPROX TEMP OF CMT SLURRY WHEN MIXED: 50° F.
- 3) EST FM TEMP IN ZONE OF INTEREST: 90° F.
- 4) EST CMT STRENGTH AT TIME OF TEST: 500 PSI.
- 5) ACTUAL TIME CMT IN PLACE PRIOR TO STARTING TEST: 11:30 PM, 1-02-91.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. H. SMITHERMAN TITLE REGULATORY SUPV. DATE 1/07/91

TYPE OR PRINT NAME J. H. SMITHERMAN TELEPHONE NO. 870-3797

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: