

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-30913

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B-935

7. Lease Name or Unit Agreement Name  
NORTHEAST DRINKARD UNIT

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
Shell Western E&P Inc.

8. Well No.  
514

3. Address of Operator  
P.O. Box 576 Houston, TX 77001-0576

9. Pool name or Wildcat  
N. EUNICE BLINEBRY--TUBB--DRNKRD

4. Well Location  
Unit Letter L : 2010 Feet From The SOUTH Line and 660 Feet From The WEST Line

Section 10 Township 21S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3461' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-28-90:

RAN 9 JTS 13-3/8 IN. 48# H-40 STC CSG, GUIDE SHOE @ 410', FC @ 364'. RAN 4 CENRALIZERS  
W/ ONE 10' ABV SHOE THEN EVERY OTHER COLLAR. CMT'D W/450 SX CLS C CMT + 2% CACL2.  
BUMP PLUG W/500#, FLOAT HELD OK. CIRC'D 150 SX CMT TO SURF. WOC 17-1/4 HRS. PT CSG  
TO 1000#, HELD OK.

AS PER RULE 107 (OPTION 2), THE FOLLOWING INFORMATION IS PROVIDED:

- 1) CMT SLURRY VOL: 594 CU. FT.
- 2) APPROX TEMP OF CMT SLURRY WHEN MIXED: 40° F.
- 3) EST FM TEMP IN ZONE OF INTEREST: 65° F.
- 4) EST CMT STRENGTH AT TIME OF TEST: 500 PSI.
- 5) ACTUAL TIME CMT IN PLACE PRIOR TO STARTING TEST: 2:00 AM, 12-28-90.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. H. Smitherman TITLE REGULATORY SUPV. DATE 1/07/91  
TYPE OR PRINT NAME J. H. SMITHERMAN TELEPHONE NO. 870-3797

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 11 1991

OCS  
HOLDS OFFICE