

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		2. NAME OF OPERATOR Chevron U.S.A., Inc.		5. LEASE DESIGNATION AND SERIAL NO. LC-03174 D-B	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. ENVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		3. ADDRESS AND TELEPHONE NO. P. O. Box 1150, Midland, TX 79702		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FSL & 1980' FWL unit N At top prod. interval reported below At total depth		14. PERMIT NO. DATE ISSUED		7. UNIT AGREEMENT NAME N/A	
15. DATE SPUDDED 11/12/92		16. DATE T.D. REACHED 11/17/92		8. FARM OR LEASE NAME, WELL NO. Meyer-Bell Ramsey #5	
17. DATE COMPL. (Ready to prod.) 12/31/92		18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 3609' GR		9. API WELL NO. 30-025-30921 ✓	
20. TOTAL DEPTH, MD & TVD 3702'		21. PLUG BACK T.D., MD & TVD 3680'		10. FIELD AND POOL, OR WILDCAT Eumont Gas	
22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 9, T21S, R36E	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3496'-3651' Eumont		25. WAS DIRECTIONAL SURVEY MADE Yes		12. COUNTY OR PARISH Lea	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CAL		27. WAS WELL CORRED No		13. STATE NM	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" 3	23#	1392'	12-1/4"	650 sx-surf	150 sx
5-1/2"	15.5#	3702'	7-7/8"	600 sx-surf	95 sx
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-7/8"	3408'	3408'			
31. PERFORATION RECORD (Interval, size and number) 3496'-3651' 2 JHPF (20 holes)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
3496'-3651'		1500 gals 15% NEFE			
33. PRODUCTION					
DATE FIRST PRODUCTION 12/31/92		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) SI
DATE OF TEST 12/31/92	HOURS TESTED 24	CHOKE SIZE 17/64	PROD'N. FOR TEST PERIOD →	OIL—BSL. 0	GAS—MCF. 265
FLOW. TUBING PRESS. 160#	CASING PRESSURE --	CALCULATED 24-HOUR RATE →	OIL—BSL. 0	GAS—MCF. 265	WATER—BSL. 0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented		TEST WITNESSED BY DAVID R. GLASS			
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED J.K. Ripley		TITLE CARASBAD, NEW MEXICO		DATE 1/22/93	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Queen	3466'	3700'	Gas, Sandstone

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
T/Anhydrite	1367'	1367'
T/Salt	1500'	1500'
B/Salt	2644'	2644'
Yates	2950'	2950'
Seven Rivers	3072'	3072'
Queen	3466'	3466'

RECEIVED

FEB 08 1993

OCD HOBBS OFFICE