

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						WELL API NO. 30-025-30922	
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____						5. Indicate Type of Lease STATE ☒ FEE ☐	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____						6. State Oil & Gas Lease No.	
2. Name of Operator Chevron U.S.A., Inc.						7. Lease Name or Unit Agreement Name Graham Orcutt Gas Com	
3. Address of Operator P.O. Box 1150 Midland, TX 79702						8. Well No. 1	
4. Well Location Unit Letter <u>W</u> : <u>1175</u> Feet From The <u>South</u> Line and <u>1375</u> Feet From The <u>East</u> Line Section <u>6</u> Township <u>21S</u> Range <u>36E</u> NM ^{PM} Lea County						9. Pool name or Wildcat Eumont <u>Y-SR-QN</u>	
10. Date Spudded 2/28/91	11. Date T.D. Reached 3/4/91	12. Date Compl. (Ready to Prod.) 4/9/91	13. Elevations (DF & RKB, RT, GR, etc.) 3378' GR	14. Elev. Casinghead -			
15. Total Depth 3700'	16. Plug Back T.D. 3591'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐	19. Producing Interval(s), of this completion - Top, Bottom, Name 3052'-3515'			
21. Type Electric and Other Logs Run Density-Neutron-Gr-DDL-Micro-SFL				20. Was Directional Survey Made No			
22. Was Well Cored No				23.			
CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24#	1203'	12-1/4"	750 sx-circ 144 sx	-		
5-1/2"	15.5#	3700'	7-7/8"	560 sx-circ 54 sx	-		
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD		
					SIZE DEPTH SET PACKER SET		
					2-3/8" 3024' 3024'		
26. Perforation record (interval, size, and number) 3052'-3610' 1 JHPF 0 deg (17 holes)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED				
			3582-3610' Sqz w/175 sx cmt				
			3052-3515' 71.500 gals 50/50 xl-gel CO2				
			& 144,000# 12/20 sd				
28. PRODUCTION							
Date First Production 4/9/91		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing			Well Status (Prod. or Shut-in) SI		
Date of Test 4/19/91	Hours Tested 4	Choke Size 22/64	Prod'n For Test Period Oil - Bbl. 0	Gas - MCF (590)	Water - Bbl. 0		
Flow Tubing Press. 109#	Casing Pressure -	Calculated 24-Hour Rate Oil - Bbl. 0	Gas - MCF (320)	Water - Bbl. 0	Oil Gravity - API - (Corr.) -		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented					Test Witnessed By		
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>J. K. Ripley</u>		Printed Name <u>J. K. Ripley</u>		Title <u>Technical Assistant</u> Date <u>9/12/91</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1165'
T. Salt 1255'
B. Salt 2595'
T. Yates 2820'
T. 7 Rivers 3098'
T. Queen 3409'
T. Grayburg
T. San Andres
T. Glorieta
T. Paddock
T. Blinbry
T. Tubb
T. Drinkard
T. Abo
T. Wolfcamp
T. Penn
T. Cisco (Bough C)

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Delaware Sand
T. Bone Springs
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn "A"

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzte
T. Granite
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OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1165	1255	90	Anhydrite				
1255	2595	1340	Salt				
2820	3098	298	Anhydrite w/interbedded Sand				
3098	3409	311	Anhy w/inter Dolo & Sd				
3409	3700	291	Sand w/inter Dolo & Anhy				

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