

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)
30-025-30937
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☐

b. Type of Well:

OIL WELL ☐ GAS WELL ☒ OTHER ☐

SINGLE ZONE ☒

MULTIPLE ZONE ☐

7. Lease Name or Unit Agreement Name

Bell-Janda Gas Com

2. Name of Operator

Chevron U.S.A. Inc.

8. Well No.

1

3. Address of Operator

P.O. Box 670, Hobbs, NM 88240

9. Pool name or Wildcat

Eumont Yates ^{SR} Queen

4. Well Location

Unit Letter L : 1650 Feet From The South Line and 990 Feet From The West Line

Section 15 Township 21S Range 36E NMPM Lea County

10. Proposed Depth

3700'

11. Formation

Yates/Queen

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

3611' GL

14. Kind & Status Plug. Bond

Blanket

15. Drilling Contractor

Unknown

16. Approx. Date Work will start

7-1-90

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
8 3/4"	6 5/8"	13.10#	1250'	350 sx	Circ to surface
6 1/8"	4 1/2"	11.60#	3700'	300 sx	Circ to surface

MUD PROGRAM:

0 - 1250 FW SPUD MUD 9.0 PPG

1250 - 3700 BW STARCH 10#

BOP EQUIPMENT

3000 PSI WP - SEE ATTACHED CHEVRON CLASS III BOP DRAWING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. E. Akins 6/26/90 TITLE Staff Drlg. Engr. DATE 6-26-90

TYPE OR PRINT NAME M. E. Akins TELEPHONE NO. 393-4121

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUN 29 1990

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

RECEIVED

JUN 28 1990

OCD
HOBBS OFFICE

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1900, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

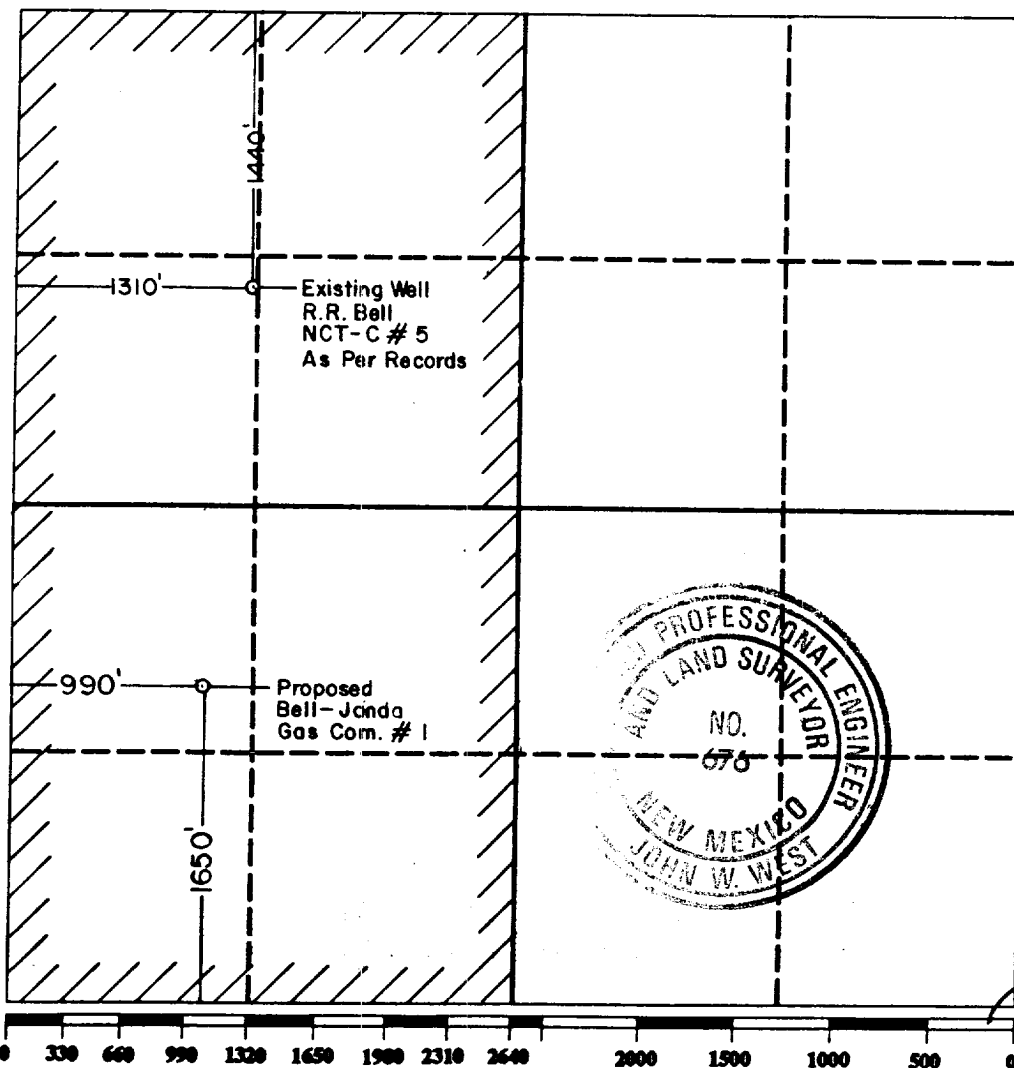
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator CHEVRON U S A , INC			Lease Bell-Janda Gas Com.		Well No. 1
Unit Letter L	Section 15	Township 21 South	Range 36 East	County Lea	
Actual Footage Location of Well: 1650 feet from the South line and 990 feet from the West line					
Ground level Elev. 3586.0	Producing Formation Eumont		Pool Yates/Queen	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☒ Yes ☐ No If answer is "yes" type of consolidation Communitization
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
M. E. Akins
Printed Name
M. E. Akins
Position
Staff Drlg. Engr.
Company
Chevron U.S.A., Inc.
Date
6/13/90

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
June 5, 1990

Signature & Seal of
Professional Surveyor

John W. West
Certificate No. JOHN W. WEST, 676
RONALD J. EIDSON, 3239

R-7924 NSP

HOBBBS DIVISION CLASS III PREVENTER

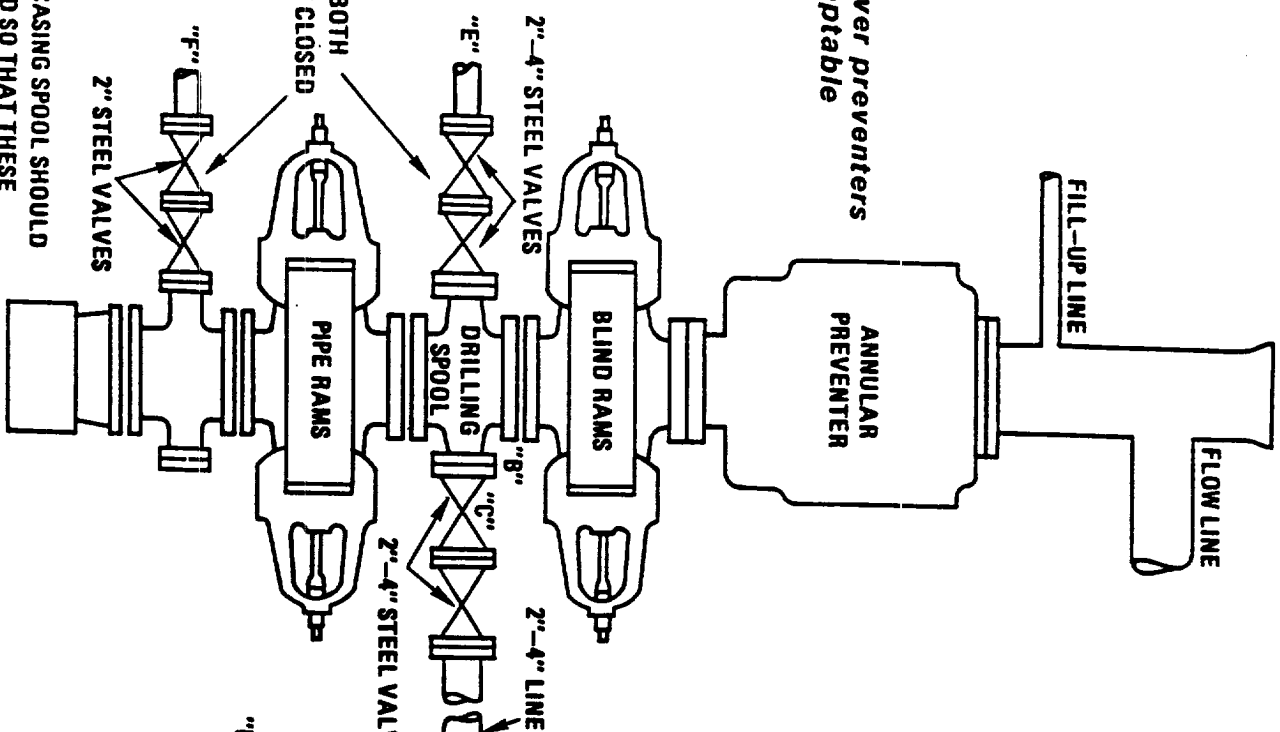
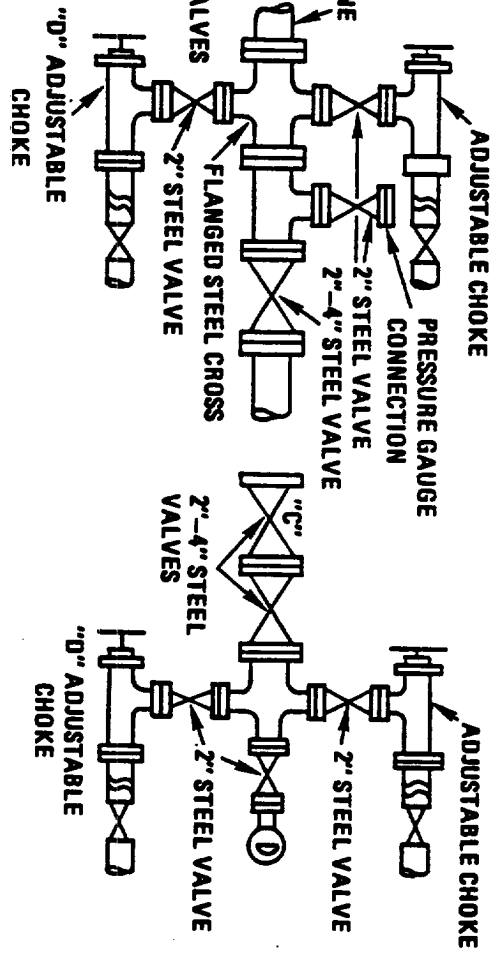


FIGURE III-4
THREE PREVENTER HOOKUP
CLASS III

Spacesaver preventers
are acceptable

CHOKES MANIFOLD

ALTERNATE CHOKES MANIFOLD



GENERAL INSTRUCTIONS ON PAGE FOLLOWING FIGURE III-7

— OVER —