

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer 00, Aramis, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30 - 025-30950

1. Indicate Type of Lease

STATE ☒

FED ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

J.F. JANDA (NCT-D)

8. Well No.

6

9. Pool Name or Wildcat

0.1 CENTER / GLORIETA

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

P.O. Box 1150 Midland TX 79707 ATTN: ED DOHERTY Rm#37

4. Well Location

Unit Letter I : 1660 Feet From The South Line and 530 Feet From The West Line

Section 2

Township 21S

Range 36E

NMPM LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Summary of Drilling Operations

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spudded 9/9/90 Drlg + survey to 1303'. R/L + RUN 33jts 8 5/8" 23# m50 csg on 9/10/90
Shoe @ 1303'. Circ. 2x csg cap full returns. Cmt. csg w/ 870sx C + 2% CaCl₂. Full return
148 ppq 132 yield. 6.3 gal H₂O sx. Circ. 130 sx to surf. Install 8 5/8" x 11" 3m Gulfco RF7
well head. Tst to 750 psi 36 min. OK. Tst. BOPE All tst 250/3000 psi.

9/12/90 TIH to 1195' TAG TOC. (FC @ 1215'). WH Tst to 1000 psi Tst csg 8 5/8" to 1000 psi OK
D/O CMT Float Equip. Drlg + survey to 2794'. TOH REMOVE Jets. 9/14/90 TIH
BREAK Circ. W/ 700 CFM AIR + 36 bpm WATER. Drlg + survey from 2794' - 4103'. 9/17/90
At 4103' hole UNLOADED shut AIR off pumped 50 bbl. high visc. 1 LCM SWEEP. NO AIR ON hole
from 4103' - 4177' circ w/ 80% RETURNS. 9/18/90 put AIR BACK ON hole Drlg + survey:
4177' - 4986'. 9/19/90 shut AIR off Drlg + survey from 4177' - 5350' TD well 9/20/90. 500'p
R/L logger 9/20/90 ran dual Laterolog, micro, GR, 9/21/90 cont. to log Z DENSITY, CN SEE BACK

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

E.O. Doherty

TITLE

T.A. Drlg

DATE

10/3/90

TYPE OR PRINT NAME

E.O. DOHERTY

915-687-7812

TELEPHONE NO.

(This space for State Use)

ORIGINAL FILED IN SECTION

APPROVED BY

EDWARD J. DOHERTY

TITLE

OCT 08 1990

DATE

CONDITIONS OF APPROVAL, IF ANY:

6E, CALIPER. Rig up & RUN $5\frac{1}{2}$ CS9. 96 jts 15.5 M-50 DU @ 3986' CS9 SET @ 5350'
9/22/90 BATCH MIX CMT. Tail + LEAD 1st STAGE 4'25sx CL'C' 97sx CIRC. to surf.
2ND STAGE Tail + LEAD 1400sx CL'C' 850 LEAD 450 Tail. CIRC 142sx.
plug DOWN 16:10 CST. 2200 PSI. ND BOPE SET slips, cut $5\frac{1}{2}$ install
11x $7\frac{1}{16}$ TBQ. HEAD. Rel rig @ 18:30 CST.