DISTRICTI PO. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088 API NO. (assigned by OCD on N BOCD as 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 Indicate Type of Lease DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 Indicate Type of Lease DISTRICT III P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 Indicate Type of Lease DISTRICT III P.O. Box Brazos Rd, Azzee, NM 87410 Santa Fe, New Mexico 87504-2088 Indicate Type of Lease APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Indicate Type of Lease State Oil & Gas Lease No. DRILL & X RE-ENTER DEEPEN PLUG BACK I.F. Janda (NCT-D) 2. Name of Operator State Operator 8. Well No. 6 3. Address of Operator 9. Pool name or Wildcat 011 Center /Glorietz 4. Well Location 7. 1660 Feet From The South 11. Formation 112. Rom Glorieta 13. Elevations (Show whether DF, RT, GR, etc.) 14. Kind & Saans Plug Bood 3531.8' 15. Drilling Connetor 16. Approx. Date Wo 8-1-90 17. PROPOSED CASING AND CEMENT PROGRAM 11. Promation 8-1-90 11. Aprice Aleveleent 8-1-90 17. <th>с-101 аты</th>	с-101 аты		
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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: FPROPOSAL IS TO DEEPEN OF PLUE PLOT			
Thereby certify that the information above is true and complete to the best of my knowledge and belief. SKINATURE M. E. Abins 7/12/90 TITLE Staff Drlg. Engr. Date 7-1 TYPE OR PRINT NAME M. E. Akins			
(This space for State The)	2-90		
ORIGINAL SIGNED と文 近日 「安天大大」	2-90		
APPROVED BY DISTRICT 1 SUPERVILLAX	. <u> </u>		

Tandie Expres & Months From Approval

RECEIVE

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JUL 1 9 1990

MEXICO OIL CONSERVATION COMMIS WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

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Operator CHEVR	NON USA, INC		Lease J.F. J	ANDA NO	CT-D		Well No.		
Unit Letter Section Township			k	Range County					
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2. If more interest	than one lease in and royalty).	dedicated	to the well,	, outline eac	h and ide	ntify the	ownership (thereof	(both as to working
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🗌 Yes	No If	answer is "y	es,' type of	consolidati	on	·=			
If answer this form	r is "no," list the if necessary.)	owners and	tract descr	iptions whic	h have ac	tually be	en consolid	ated. (l	lse reverse side of
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