

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator Ultramar Oil and Gas Limited		Well API No. 30-25-30956
Address 16825 Northchase Drive, Suite 1200 - Houston, Texas 77060		
Reason(s) for Filing (Check proper box) ☒ Other (Please explain) Add date that gas was connected		
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐ Compressor ☐ Casinghead Gas ☐ Condensate ☐	
Change in Operator ☐		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Phillips State	Well No. 1	Pool Name, including Formation Osuda Morrow (Gas)	Kind of Lease Same, Partial XX RMX	Lease No. E-1921
Locales Unit Leader 0 : 990 Feet From The south Line and 1980 Feet From The East Line Section 17 Township 21 - South Range 35 - East, NMTPM Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Phillips Petroleum Company Trucks	Address (Give address to which approved copy of this form is to be sent) Box 791, Midland, Texas 79702
Name of Authorized Transporter of Casinghead Gas ☒ Phillips 66 Company	Address (Give address to which approved copy of this form is to be sent) 1992 Adams Bldg., Bartlesville, OK 74004
EFFECTIVE: February 1, 1992	
If well produces oil or liquids, give location of tanks	Is gas actually connected? When? yes 12-18-90
If this production is commingled with that from any other lease or pool, give commingling order number: N/A	

IV. COMPLETION DATA

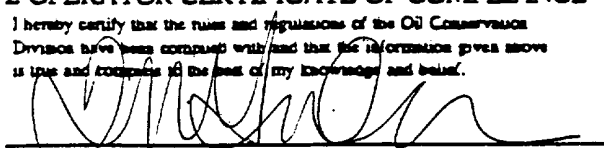
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations				Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (Sbbls-in)	Casing Pressure (Sbbls-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
Tanya L. Gordon - Regulatory Assistant
Printed Name
4-25-91 713/874-0700
Date Telephone No.

OIL CONSERVATION DIVISION
APR 3 1991
Date Approved
By ORIGINAL DEPUTY DIRECTOR SIXTON
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies
Appropriate Land Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Bravo Rd., Alamogordo, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See instructions
at bottom of page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator Ultramar Oil & Gas Limited Well API No. 30-25-30956

Address 16825 Northchase, Ste. 1200 - Houston, Texas 77060

Reason(s) for Filing (Check proper box)

New Well ☒

Recompletion ☐

Change in Operator ☐

Change in Transporter of:

Oil ☐

Condensate ☐

Dry Gas ☐

Condensate ☐

If change of operator give name
and address of previous operator

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Phillips State Well No. 1 Pool Name, including Formation Osudo Morrow (Gas) Kind of Lease Leasehold Lease No. E-1921
Location Unit Land 0 990 Feet From The South 1980 Feet From The East Line
Section 17 Township 21 South Range 35 East NMTN Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Co. Trucks Box 791, Midland, Texas 79702
Name of Authorized Transporter of Condensate ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
Phillips 66 Company 924 Adams Bldg., Bartlesville, OK 74004

If well produces oil or natural gas, give location of tanks. Unit 0 Sec. 17 Twp. 21-S Rgn. 35-E Is gas actually connected? no When? N/A

If this production is commingled with that from any other lease or pool, give commingling order number. N/A

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same hole v	Diff hole v
		☒	☒					
Date Spudded <u>9-4-90</u>	Date Comp. Ready to Prod. <u>12-18-90</u>	Total Depth <u>12,500'</u>	P.B.T.D. <u>12,540'</u>					
Elevations (IDF, RKE, RT, CR, etc.) <u>3649'</u>	Name of Producing Formation <u>Osudo Morrow (Gas)</u>	Top Oil/Gas Pay	Tubing Depth					
Performance <u>12468-12483</u>			Length Casing Stems					

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>17-1/2"</u>	<u>13-3/8"</u>	<u>1865'</u>	<u>1560</u>
<u>12-1/4"</u>	<u>9-5/8"</u>	<u>5650'</u>	<u>620</u>
<u>8-1/2"</u>	<u>7"</u>	<u>10900'</u>	<u>700</u>

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of test oil and must be equal to or exceed low allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Interval (From, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls	Water - Bbls	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls Condensate/MCF	GOR	Grav. of Condensate
<u>497</u>	<u>6</u>	<u>GOR 1725</u>		<u>41.6</u>
Casing Pressure (From, pump, gas lift, etc.) <u>Flow</u>	Tubing Pressure (From, pump, gas lift, etc.) <u>1000</u>	Casing Pressure (From, pump, gas lift, etc.) <u>Pkr</u>	Choke Size <u>8/64</u>	

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been examined and that the information given above is true and accurate to the best of my knowledge and belief.

Signature [Signature]
Tanja Gordon/Regulatory Assistant
Printed Name
Date 1-4-91 Title 713/875-8758
Telephone No.

OIL CONSERVATION DIVISION

Date Approved 1-4-91

By [Signature]

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.