

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL AP NO.	30-25-30956
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	E-1921

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐					7. Lease Name or Unit Agreement Name Phillips State				
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐					8. Well No. 1				
2. Name of Operator Ultramar Oil & Gas Limited					9. Pool name or Wildcat 77060 Osudo Morrow (Gas)				
3. Address of Operator 16825 Northchase, Ste. 1200 - Houston, Texas									
4. Well Location Unit Letter <u>0</u> : <u>990</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>17</u> Township <u>21 South</u> Range <u>35 East</u> NMPM Lea Country									
10. Date Spudded 9-4-90		11. Date T.D. Reached 11-8-90		12. Date Compl. (Ready to Prod.) 12-18-90		13. Elevations (DF & RKB, RT, GR, etc.) 3649'		14. Elev. Casinghead	
15. Total Depth 12580'		16. Plug Back T.D. 12540'		17. If Multiple Compl. How Many Zones? <u>---</u>		18. Intervals Drilled By Rotary Tools XXX		Cable Tools	
19. Producing interval(s), of this completion - Top, Bottom, Name 12468' - 12483' Osudo Morrow (Gas)								20. Was Directional Survey Made yes	
21. Type Electric and Other Logs Run DIL/MSFL, CBL,								22. Was Well Cored no	
23. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
13-3/8"		54.50#		1865'		17-1/2"		1560 SX	
9-5/8"		43.50#		5650'		12-1/4"		620 SX	
7"		26#		10900'		8-1/2"		700 SX	
24. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
5"		10493'		12580'		200 SX			
25. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
5"		10493'		12580'		200 SX			
26. Perforation record (interval, size, and number) 1-1/16" gun, ELM w/4 SPF					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED				
28. PRODUCTION									
Date First Production 12-4-90		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Producing	
Date of Test 12-8-90		Hours Tested 6		Choke Size 8/64		Prod'n For Test Period Oil - Bbl. 288 Gas - MCF 497		Water - Bbl. 0 Gas - Oil Ratio 1725	
Flow Tubing Press. 1225		Casing Pressure PKR		Calculated 24-Hour Rate Oil - Bbl. 1152 Gas - MCF 1988		Water - Bbl. 0		Oil Gravity - API - (Corr.) 41.6	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) vented								Test Witnessed By J.B. Mann	
30. List Attachments C-104 logs, Directional Survey, Sundry Notice									
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature 					Printed Name Tanya Gordon Title Reg. Assistant Date 1-4-91				

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres 4,000'
 T. Glorieta _____
 T. Paddock _____
 T. Blinberry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp 7,400'
 T. Permian _____
 T. Cisco (Bough C) _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Ozette _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
7000'	7930'	930'	sand, limestone and shale				
7930'	8780'	850'	limestone and shale				
8780'	8990'	210'	chert and limestone				
8990'	10060'	1070'	shale and limestone w/traces of chert.				
10060'	10160'	100'	chert and limestone w/traces of shale				
10160'	10260'	100'	shale and limestone				
10260'	10470'	210'	chert, shale and limestone				
10470'	10610'	140'	sand w/traces of chert, shale and limestone.				
10610'	11130'	520'	chert, limestone and shale				
11130'	11330'	200'	limestone and chert				
11330'	11420'	90'	chert, limestone and shale				
11420'	11680'	260'	sand, chert, shale and limestone.				
11680'	11780'	100'	limestone and shale				
11780'	12580'	800'	limestone and shale w/traces of chert and sand.				

RECEIVED

JAN 08 1991

OCB
HOBBS OFFICE