

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-25-30956
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-1921
7. Lease Name or Unit Agreement Name Phillips State
8. Well No. 1
9. Pool name or Wildcat Osudo Morrow (Gas)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3649.0'

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Ultramar Oil & Gas Limited
3. Address of Operator 16825 Northchase, Ste. 1200 - Houston, Texas 77060
4. Well Location Unit Letter 0 : 990 Feet From The South Line and 1980 Feet From The East Line Section 17 Township 21 South Range 35 East NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 41 joints of 13-3/8" casing, 54.50#, K-55, set at 1865'. Cemented with 1650 sacks of Premium with additives. W.O.C. 4 hous - Tested casing to 900#. Ran 139 joints of 9-5/8" casing, 43.50#, N-90 LT&C, set at 5650' with 620 sacks of cement with additives. W.O.C. 6.5 hours and tested casing to 2800#. Ran 7", 23/26#, S-96 LT&C, set at 10,900', cemented with 100 sacks Premium cement with additives. Ran 51 joints of 5" liner, 18#, P-110 SFJP to 12,580' (T.O.C at 10,491') cemented with 200 sacks of Premium cement.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tanya L. Gordon TITLE Regulatory Assistant DATE 1-4-91

TYPE OR PRINT NAME Tanya L. Gordon 713/875-8758 TELEPHONE NO.

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: