

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

30-025-30956

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E 1921

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

AMENDED

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

7. Lease Name or Unit Agreement Name

Phillips State

2. Name of Operator

Ultramar Production Company

8. Well No.

1

3. Address of Operator

16825 Northchase, Ste. 1200 - Houston, TX 77060

9. Pool name or Wildcat

Osudo Morrow (Gas)

4. Well Location

Unit Letter O : 990 Feet From The South Line and 1980 Feet From The East Line

Section 17

Township 21 South Range 35 East

NMPM

Lea

County

10. Proposed Depth

12,500'

11. Formation

Morrow

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

3649.0'

14. Kind & Status Plug. Bond

Blanket-Current

15. Drilling Contractor

To Be Determined

16. Approx. Date Work will start

August, 1990

17.

PROPOSED CASING AND CEMENT PROGRAM

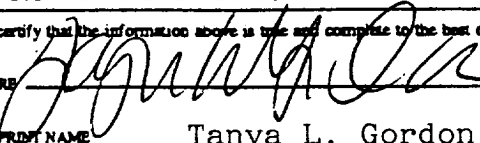
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	54.50#	1800'	2000 SX	Surface
12-1/4"	9-5/8"	43.50#	5500'	3000 SX	Surface
8-1/2"	7"	26#	11100'	1000 SX	8000'
6-1/8"	5"	15#	10500' - 12500'	550 SX	10500'

Move on location. Drill 17-1/2" hole to 1800'. Run and cement 13-3/8" casing. WOC. Nipple up annular preventer. Drill 12-1/4" hole to 5500'. Run and cement 9-5/8" casing. WOC. Nipple up to 5000 PSI BOP stack and choke manifold. WOC. Drill 8-1/2" hole to 11100'. Log. Run and cement 7" casing. WOC. Drill 6-1/8" hole to 12500'. Log. Run and cement 5" production liner or Plug and Abandon per NMOC rules.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Regulatory Assistant

DATE

8-9-90

TYPE OR PRINT NAME

Tanya L. Gordon

713/875-8758

TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: