District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street, Artesia, NM 88210-2834 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District IV PO Box 2088, Saut	a Fe. NM 87	504-2088		San	ta Fe,	NM 87504	I-2088] AME	NDED REPOR			
Ι.			FOR A	ALLOV	WABL	E AND A	UTHO:	RIZAT	TON TO T	RANS	PORT	Γ			
		**	rator name a							OGRID					
Chevron U.S	.A. Inc.									4323					
P.O. Box 11									3 Re	³ Reason for Filing Code					
Midland, TX	79702 PI Number	Т-							AG						
					5 11	5 Pool Na				⁶ Pool Code					
)25-3095 perty Code	8		-	<u>EU</u>	NICE MONUM 8 Property N		A	188	23000 9 Well Number					
	2616			····	EUNIC	E MONUMENT	SOUTH	UNIT		642					
II.	Surface	Location	l												
UL or lot no.	Section	Township	Range	Lot. Idr	n Fe	et from the	North/Sc	uth Line	Feet from the	East/V	Vest line	County			
Q 11	6	215	36E	<u> </u>		1370 SOUTH 25 EAST						LEA			
UL or lot no.	Section	Hole Loc	Range	Lot. Idi	n Fe	et from the	North/Sc	outh Line	Feet from the	East/V	East/West line County				
						TOTAL SOUTH LINE						·			
12 Lse Code	13 Produci	ng Method Co	de ¹⁴ Gas		n Date	15 C-129 Peri	mit Numbe	r 16	C-129 Effective	Date	¹⁷ C-1	29 Expiration Date			
III. Oil and	l d Cac T	P) Arc	1992					·····		L				
18 Transporter	u Gas 1	19 Тгаг	sporter Nan	ne		20 POD		21 O/G	22 PO	D ULST	R Locatio	n			
OGRID	ТГУ		d Address							and Des	ription				
022345	ı	ACO E&P D. BOX 432	5			28154	13	G		P-06-2	1S-36E				
	03939999	STON, TX	77210						•	1 -00-2	13-30L				
009171	1	CORP.				28154	14	G							
	2333300	1 PENBROOK	79762						ļ	P-06-2	1S-36E				
024650	-	SSA, TX REN PETROL				70,71	2517996 G								
024650	P. (D. BOX 158	9		Z5(/	2517996 G P-06-21S-36E									
	TULS	SA. OK 7	4102												
TV Decides	3 XX7-4			1											
IV. Produc	ea wat	er				²⁴ POD ULST	R Locatio	n and Desc	crintion			· · · · · · · · · · · · · · · · · · ·			
V. Well Co										-					
²⁵ Spud Da	nte	²⁶ F	Ready Date			²⁷ TD		28	PBTD		²⁹ Per	forations			
30 Ho	le Sie	1	31 Casing	g & Tubing	g Size		32 Det	oth Set		33	Sacks Ce	ment			
					<u> </u>						Dacks Co	ment			
				-				 -				-			
											······································				
															
VI. Well To	est Data														
34 Date New C		⁵ Gas Delivery	Date	³⁶ Tes	t Date	37 T	est Length		38 Tbg. Pressure	,	39 C	sg. Pressure			
⁴⁰ Choke Size	⁴⁰ Choke Size ⁴¹ Oil ⁴² Water				ater	43	Gas		⁴⁴ AOF		45 T	est Method			
46 I hereby certify complied with and	that the info	rmation given	onservation I above is true	Division ha	ive been plete to		0	IL CON	SERVATION	DIVI	SION				
the best of my known Signature:	wledge and	belief.				Approved b	y:								
Printed name:	r KI K	ipuy	-			Title:		Di.			· .				
J. K. RIPLEY	···	. 0	<u> </u>		,	1 ilie:									
Title: TECHNICAL ASS	SISTANT					Approval Date:									
Date:	10/1/96		Phone: (9	15)687	-7148		UUI	<u> </u>	1000 1000		-				
47 If this is a char	nge of opera	tor fill in the O				previous operate	or			1. 10.					
					-	-						l l			

Printed Name

Previous Operator Signature

Date

Title

State of New Mexico ergy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

District RC

PO Drawer DD, Artesia, NM 88211-0719

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Instruction on back Submit to Appropriate District Office

☐ AMENDED REPORT

PO Box 2088,	Santa Fe, f				R ALLO	WAB	LE AN	ID A	UTI	HORI	ZAI	TION TO	TRA	NSPOR	т	
	·····	Chevro	¹ Opera	ator Nam	ne and Add								² O	GRID Numi	ber 23	
		P. O. I Midlan		150	02							Reason for Delete Pre			w Gas POD′: D′s	
	Number							Name			- 1				⁶ Pool Code	
30 - 025 - 3	30958 rty Code					Eunic	e Monu 8 Prope			SA				9	23000 Well Number	
26	616				Eu	nice l	Monume			Unit		642				
	rface Lo				1.01	<u></u>	Feet from	tha	Morti	n/South	Line	Feet from the	.] =-	st/West Lin	e County	
UI or Lot. No.	Section		nship	Range		an.		- 1				25 East			,	
Q 11 Post	06		215	36E			1370	, 1		South	-	20		Last	Lea	
UI or Lot. No.	Section	Townsh		Range	Lot Idn	. Fe	et from th	e N	lorth/S	outh Li	ne f	eet from the	East/	West Line	County	
- 10	10		L_	144 =			15				16.0			17 - 1-		
12 Lse Code	13 Producir	Š		ス	s Connection	n Date	¹⁵ C-12	9 Perm	nit Nur	nber	C	-129 Effective	Date	'' C-12	9 Expiration Date	
III. Oil and		ranspo		S ransporte	er Name	-	1	²⁰ PO[D	²¹ O/	g T		²² POC	ULSTR La	ocation	
OGRID				and Ad							_			and Descrip		
02234!		Texaco P.O. Box		5, Houst	ton, TX	77210		<u>81541</u>	13	G	i		P-0	6-218-3	6E	
00917	'1	GPM C	orp.				2	8154	14	G						
		4001 Pe	nbroo	k, Odes	sa, TX 7	9762						P-6.	-21	(s-30) 0E	
IV. Produc		ter														
²³ P(OD						24 POD	ULSTF	R Loca	ation ar	nd De	scription				
V. Well C	····	on Da														
²⁶ Sp	²⁵ Spud Date			⁶ Ready I	Date		27	TD				²⁸ PBTD		2	⁹ Perforations	
3	³⁰ Hole Size			31 (Casing & T	ubing S	ize			³² De	epth S	Set		³³ Sac	cks Cement	
		· - ······													···	
					·		-	<u>.</u>								
													ļ			
\/\ \A/_{11} \			L_		<u> </u>		l			-			<u> </u>			
VI. Well T			Gas De Date	-	36	Test Date 37 Test L			st Leng	t Length ³⁸ Tbg. F			sure	³⁹ Csg. Pressure		
⁴⁰ Choke	e Size		⁴¹ Oi	ıl		⁴² Wati	er	•	4:	³ Gas		4-	AOF		⁴⁵ Test Method	
⁴⁶ I hereby ce complied with										OII	_ C(ONSERV	ATIO	N DIVIS	SION	
the best of my	y knowledg $$	e and bel	ief.					Aı	pprov	ed by:	ORIC	MAL SIGN District	\$ ₍ 2 · · · · ·	7.77.5 . 77.74.	NOTA	
Printed Name	K. Ripley	1	J	-				Ti	tle:							
Title:								A	Approved Date:					395		
Date: 7/2	26/95		F	Phone: (91 5	5)687-71	48			_		_					
⁴⁷ If this is	a change o	f operato	r fill in				me of the	previo	ous of	perator				······································		
Prev	ious Operat	tor Signat	ture				Printed N	lame				Title			Date	

ASS SO 1995

OCU ADSESS
OFFICE

Submit 5 Copies Appropriate District Office **DISTRICT I**

Operator

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II P. O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Departm

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
io. 30958
ase Lease No.
From The <u>East</u> Line County
y of this form is to be sent) 7210-4666, Suite 2604 y of this form is to be sent)
nown
Res'v Diff Res'v
ACKS CEMENT

Operator								We	I API No.			
Chevron U.S.A., Inc.									- 025-30958			
Address	255						***************************************					
P. O. Box 1150, Midland, TX 7 Reason (s) for Filling (check proper box)							<u> </u>					
						LI Othe	ı (Please ex	plain)				
New Well Recompletion	Ch: Oil	ange in Tra	nsporter									
Change in Operator	Casinghead (Coe	Θ	Dry Gas Conden								
	Cashighead	U48	<u> </u>	Conden	sate L_	Manual Control						
If chance of operator give name and address of previous operator		· · .							· · · · · · · · · · · · · · · · · · ·			
II. DESCRIPTION OF WELL	AND LEAS	SE										
Lease Name		Well N	o. Pool	Name, I	ncluding Fo	mation			of Lease	Lease No.		
Eunice Monument South Unit		642		Eunic	e Monum	ent G-SA		State	e, Federal or Fee			
Location												
Unit Letter Q	:	1370	_ Feet F	rom The	South	Line	and	025	Feet From The	East Line		
Section 06 Township	218		Range		36E	, NM	PM,	Lea		County		
III. DESIGNATION OF TRAN	SPORTER	OF OIL	AND	NATU	RAL GA	S						
Manue of Authorized Transporter of Oil		or Cond			Addre	ess (Give	address to	which appro	ed copy of this fo	orm is to be sent)		
EOTT Of Pipeline Coc, ARCO, Te	X	Di	•			ъ.	D 4444					
Name of Authorized Transporter of Casing	head Gas		I ne Dy Gas		Addr	P.O.	Box 4666	, Houston,	TX 77210-46	66, Suite 2604		
Transporter of Cashing	,iicau Gas [— . ~	D y Gas	<u> </u>	_ Addit	SS (GIVE	aaaress 10	wnich appro	ea copy of this f	orm is to be sent)		
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas a	ctually conne	cted ?	When?	F			
give location of tanks.	1 . 1			1								
				<u> </u>		Yes	Unknown					
If this production is commingled with that	from any other	lease or po	ol, give c	comming	ling order nu	ımbe <u>r:</u>						
IV. COMPLETION DATA		LOUW		. 177 11	187 897 00			In i	7			
Designate Type of Completion	· - (X)	Oil We	II Gas	s Well	New Well	Workover	Deepen	Plugback	Same Res'v	Diff Res'v		
Date Spudded	Date Compi. 1	Ready to Pr	md		Total Depti			P. B. T. D.		<u></u>		
	Jame Compi.	icoady to 1			Total Depu	•		F. B. 1. D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Prod	lucing Forn	nation		Top Oil/Ga	s Pay		Tubing Dep	th			
Peforations	J						 .					
retorations								Depth Casir	g g			
	1	UBING, C	CASING	AND C	EMENTING	RECORD		<u> </u>				
HOLE SIZE		G & TUBIN				DEPTH SET			SACKS CE	MENT		
	<u> </u>											
	 							ļ				
	 								 			
V. TEST DATA AND REQUES	T FOD ALI	OWAD	TE	•	L			<u> </u>				
					ha anual ta		-11 k.t 4					
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of Test	voiume of	waa ou e	ana musi	Producing N			or this depth o, gas lift, etc		hours)		
		•					i son, pang	, 5as 191, esc.	,			
Length of Test	Tubing Pressu	ire			Casing Pres	sure		Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbl	s		Gas - MCF				
	<u> </u>											
GAS WELL		•					-					
Actual Prod. Test - MCF/D	Length of Test	1	•		Bbls. Conde	nsate/MMCF		Gravity of Condensate				
Testing Method (pilot, back press.)	Takina Dana	- (01			<u> </u>							
resting Memod (puot, tack press.)	Tubing Pressur	te (2nut - n	a)		Casing Pres	sure (Shut - in	1)	Choke Size				
						· · · · · · · · · · · · · · · · · · ·		· · · · · ·				
I hereby certify that the rules and regular	ions of the Oil (Conservatio	n	4.		OIL	CONS	FRVAT	ON DIVIS	ION		
Division have been complied with and th					OIL CONSERVATION DIVISION FEB 0 3 1994							
is true and complete to the best of my kn					Date	Approved	1 · F1	-R 03	1334	P		
$\sim \nu \mathcal{D} \cdot \ell_0$,	3			pp. co.	· ——					
J. A. REPULL	·			ļ	Ву	OPICINA	SIGNET	RY JERRY	SEXTON	.		
Signature /	_				ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR							
J. K. Ripley	T.A.				Title_	14						
Printed Name	Title			1			·		 			
1/18/94)687-714		- [
Date	Te	lephone No	•	_ 1						ļ		

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C - 104 must be filed for each pool in multiply completed wells.

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P. O. Box 2088

DISTRICT II P. O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.												
Operator Chevron U.S.A., Inc.									l API No. - 025-30958			
Address P. O. Box 1150, Midland, TX 79	1702							150	- 020-505-50	 -		
Reason (s) for Filling (check proper box)	1/02					Oth	eı (Please ex	plain)				
New Well	Cha	inge in Transi	porter of	f:		لجا	** (* * ,	<i>y</i> ************************************				
Recompletion	Oil		_	Dry Gas								
Change in Operator	Casinghead G	ias	С	Condensa	ite 🔲							
If chance of operator give name and address of previous operator												
II. DESCRIPTION OF WELL	AND LEAS											
Lease Name		Well No.	Pool N	ame, Inc	cluding For	mation		1	d of Lease e, Federal or Fee	Lease No.		
Eunice Monument South Unit Location	Eunice Monument South Unit 642 Eunice Monument G-SA											
Unit Latter ()		1276	East Er	· Тъе	South	. lina		025	For Comm. The	Florat III.		
	Unit Letter Q: 1370 Feet From The South Line and 025 Feet From The East Line											
Section 06 Township	218		Range		36E		ſРМ,	Lea		County		
III. DESIGNATION OF TRAN	SPORTER	OF OIL	AND N	<u>IATUF</u>	RAL GA							
Name of Authorized Transporter of Oil	IXI	or Conden	isate		Addre	ess (Give	e address to	which approv	ed copy of this f	form is to be sent)		
EOTT Oil Pipeline Co., ARCO, Tex	xas-New Mexi	ico Pipelin	1e			P.O	Box 4666	i. Houston,	TX 77210-46	666, Suite 2604		
Name of Authorized Transporter of Casingle	head Gas		y Gas		Addre	ss (Give	e address to	which approv	red copy of this f	form is to be sent)		
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas :	actually conn	ected?	When ?				
give location of tanks.				Ŭ		•			¥7 1			
If this production is commingled with that f	from any other l	ease or pool	give cor	mminali	ng order m	Yes			Unknown			
IV. COMPLETION DATA	IUIII daiy uului ii	case or poor,	give wi	Millulgiu	ilg Oruci nu	inoer.			·			
	~~~	Oil Well	Gas V	Well !	New Well	Workover	Deepen	Plugback	Same Res'v	Diff Res'v		
Designate Type of Completion Date Spudded	- (X) Date Compl. R	Pandy to Pm	1		Total Dent	<u> </u>	<u> </u>	Tran	<u> </u>			
Date Spinded	Date Compi. K	teady to Frot	1.		Total Depth	1		P. B. T. D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Produ	acing Forma	tion		Top Oil/Ga	s Pay		Tubing Dep	th			
Peforations	<u></u>							Depth Casin	ı; g	<del> </del>		
	т	UBING, CA	SINC	NDCE	NAPATING	CPECOPD		<u> </u>		<del></del>		
HOLE SIZE		G & TUBING		NDCE		DEPTH SET		T	SACKS C	FMFNT		
									~	CIVICIA I		
	<u> </u>	<del></del>										
	<del>                                      </del>						<del></del>	<del> </del>				
V. TEST DATA AND REQUES OIL WELL (Test must be after re					' l to		······································	^				
Date First New Oil Run To Tank	Date of Test	Volume of to	au on un		<i>be equal to</i> Producing N			p, gas lift, etc.		hours)		
t a cm	- P						<u> </u>		,			
Length of Test	Tubing Pressur	re			Casing Pres	sure		Choke Size				
Actual Prod. During Test	Oil - Bbls.			Z	Water - Bbl	s.		Gas - MCF	3.0			
GAS WELL								<u> </u>		·		
Actual Prod. Test - MCF/D	Length of Test			F	3bls. Conde	ensate/MMCI	F	Gravity of Condensate				
Testing Method (pilot, back press.)	Tubing Pressur	re (Shut - in)			Casing Pres	sure (Shut - i	in)	Choke Size		<del> </del>		
I hereby certify that the rules and regulati	: f +b > Oil (						CONS	EDVAT	ION DIVIS	NON		
Division have been complied with and th						OIL				DIUN		
is true and complete to the best of my kno		•	VE		Date	Approve	d F	EB V3	1994			
O. K. Rinter	C											
Signature	*				ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR							
J. K. Ripley	T.A.				Title	D	ISTRICT I	SUPERVIO	ŲR.			
Printed Name	Title		—		-		<del></del>	<del></del>				

Telephone No. INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.

(915)687-7148

4) Separate Form C - 104 must be filed for each pool in multiply completed wells.

blank

1/18/94

Date