

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-30958
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Lease Name or Unit Agreement Name Eunice Monument South Unit	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐				8. Well No. 642	
2. Name of Operator Chevron U.S.A. Inc.				9. Pool name or Wildcat Eunice Monument/Grayburg	
3. Address of Operator P.O. Box 1150, Midland, Texas 79702					
4. Well Location Unit Letter <u>Q</u> : <u>1370</u> Feet From The <u>South</u> Line and <u>25</u> Feet From The <u>East</u> Line Section <u>6</u> Township <u>21S</u> Range <u>36E</u> NMPM Lea County					
10. Date Spudded 10/1/90	11. Date T.D. Reached 10/7/90	12. Date Compl. (Ready to Prod.) 10/31/90	13. Elevations (DF & RKB, RT, GR, etc.) 3578 GR	14. Elev. Casinghead	
15. Total Depth 4105	16. Plug Back T.D. 4022	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools XXX	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3760' Top Grayburg 3932 Bottom				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run 2 Density Log-GR-Dual-Micro Later-CCL				22. Was Well Cored No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1206	12 1/4	800sx "C" Circ.30sx	-----
5 1/2	15.5	4105	7 7/8	840sx "C" Circ.97sx	-----

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3962'	---

26. Perforation record (interval, size, and number) 3760'-3984' with 2 JHPF 120 degree phasing 4" guns total of 96 holes.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3760-3984	3800 gals 15% NEFE Acid (HCL)

28. PRODUCTION							
Date First Production 11/4/90		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping				Well Status (Prod. or Shut-in) Prod	
Date of Test 11/25/90	Hours Tested 24	Choke Size N.A.	Prod's For Test Period	Oil - Bbl. 23	Gas - MCF 58	Water - Bbl. 107	Gas - Oil Ratio 2522
Flow Tubing Press. 30	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 23	Gas - MCF 58	Water - Bbl. 107	Oil Gravity - API - (Corr.) 33.5 @60degrees	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature D.M. Bohon Printed Name D.M. Bohon Title Technical Asst. Date 11/28/90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1145
T. Salt 1295
B. Salt 2590
T. Yates 2774
T. 7 Rivers 3100
T. Queen 3400
T. Grayburg 3724
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C)

Northwestern New Mexico

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzte
T. Granite
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OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology