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State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Santa Fe Energy Operating Partners, L.P.		Well API No. 30-025-30980
Address 550 W. Texas, Suite 1330, Midland, Texas 79701		
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Other (Please explain) <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator		

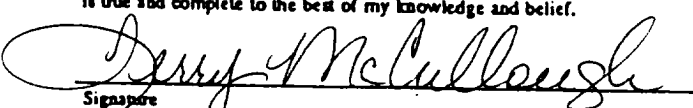
Lease Name Bilbrey 27 Federal		Well No. 1	Pool Name, including Formation Bilbrey Morrow	Kind of Lease State, Federal or Fee	Lease No. NM-63019
Location Unit Letter L : 990 Feet From The West Line and 1980 Feet From The South Line Section 27 Township 21S Range 32E, NMPM, Lea County					

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Texaco Trading and Transportation		Address (Give address to which approved copy of this form is to be sent) P. O. Box 6196, Midland, TX 79711			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Transwestern Pipeline Company		Address (Give address to which approved copy of this form is to be sent) P. O. Box 1188, Houston, TX 77251-1188			
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 27	Twp. 21S	Rge. 32E	Is gas actually connected? When? Yes 2-2-91

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
			X	X					
Date Spudded 8-27-90	Date Compl. Ready to Prod. 11-21-90		Total Depth 14,772'			P.B.T.D. 14,679'			
Elevations (DF, RKB, RT, GR, etc.) 3685.6' GR	Name of Producing Formation Morrow		Top Oil/Gas Pay 14,424'			Tubing Depth 14,328'			
Perforations 14,424'-14,436' (26 holes)						Depth Casing Shoe 12,040'			
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17-1/2"	13-3/8"		655'		750 sx C (circ)				
12-1/4"	9-5/8"		4673'		3000 sx PSL + 300 sx "C"				
8-1/2"	7"		12,040'		750 sx 50/50 POZ				
6"	4-1/2" Liner		11,731'-14,770'		520 sx				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D 252	Length of Test 4 hrs	Bbls. Condensate/MMCF 2	Gravity of Condensate 48.9
Testing Method (pilot, back pr.) back pressure	Tubing Pressure (Shut-in) 3278	Casing Pressure (Shut-in) pkc	Choke Size variable

VI. OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
	
Signature Terry McCullough, Sr. Production Clerk	Title Feb. 13, 1991 915/687-3551
Printed Name Feb. 13, 1991	Telephone No.

OIL CONSERVATION DIVISION

Date Approved _____
By _____
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.