

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI
(Other instructions
verse side)

DATE
30 re

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

NM-63019

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bilbrey 27 Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Und. Bilbrey Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 27, T-21S, R-32E

12. COUNTY OR PARISH

Lea

13. STATE
NM

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

SEP 27 10 57 AM '90

2. NAME OF OPERATOR

Santa Fe Energy Operating Partners, L.P. CARLSB

URCE
ERS

3. ADDRESS OF OPERATOR

500 W. Illinois, Suite 500, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

990' FWL and 1980' FSL, Sec. 27, T-21S, R-32E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3685.6' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Ran casing string

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

9-19-90: Depth 12,040'. RU and ran 185 jts 7" 29# P-110 and 96 jts 7" 29# casing. Set at 12,040'. FC at 11,948'. Cemented w/ 750 sx 50/50 Poz "H" w/ 2% gel, 6#/sk salt, .3% CF-14. Plug down at 2:30 p.m. Test csg to 3150 psi. Floats held. WOC. NU BOP.

9-20-90: WOC total of 26½ hours. Resume drilling operations.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Sr. Production Clerk

DATE

Sept. 25, 1990

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side