

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30983
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-2712

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Grama -B-, 8817 JV-P
2. Name of Operator BTA Oil Producers	
3. Address of Operator 104 S. Pecos, Midland, TX 79701	8. Well No. 2
4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>860</u> Feet From The <u>East</u> Line Section <u>27</u> Township <u>21S</u> Range <u>34E</u> NMPM <u>Lea</u> County <u></u>	9. Pool name or Wildcat Grama Ridge Delaware
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3688' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-28-94: MIRU Smith Brothers, Ran CIBP to 8200' & would not set.

3-1-94: Spot 25 sx 7924'-7764', Tagged
Spot 50 sx 5460'-5260'

3-2-94: Spot 50 sx 3500'-3300', Shot 7" csg @ 1282 & 1243'
Both 7" & 9-5/8 lose. Rec 8 jts 7" - 320', 9 jts - 9-5/8" 360',
Balance 21 jts - 883' are cmt'd together.

3-4-94: Spot 150 sx @ 1332' - 1055', Tagged
Spot 10 sx @ surface,
P & A 3-4-94.
Installed Dry Hole Marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothy Houghton TITLE Regulatory Administrator DATE 3-11-94
TYPE OR PRINT NAME Dorothy Houghton TELEPHONE NO. (915) 682-3753

(This space for State Use)

APPROVED BY TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:

MINERAL INSPECTION

JUL 06 1994