

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-30983
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
V-2712

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name Grama -B-, 8817 JV-P		
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER ☐				
2. Name of Operator BTA Oil Producers		8. Well No. 2		
3. Address of Operator 104 S. Pecos, Midland, TX 79701		9. Pool name or Wildcat Grama Ridge E. Morrow		
4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>860</u> Feet From The <u>East</u> Line Section <u>27</u> Township <u>21S</u> Range <u>34E</u> NMPM Lea County				
10. Date Spudded 11-6-90	11. Date T.D. Reached 12-30-90	12. Date Compl. (Ready to Prod.) 1-17-91	13. Elevations (DFA RKB, RT, GR, etc.) 3688' GR 3713' RKB	14. Elev. Casinghead
15. Total Depth 13,280	16. Plug Back T.D. 13,054	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 13,280	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 12,930'-12935' (Morrow)				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DLL-DI-SFL; CN-L-D; RFT				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	68	1214	17-1/2	1100 sx-Circ	
9-5/8	40	5360	12-1/4	2300 sx TOC 2480	
7	29	11450	8-3/4	1980 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5"	11048	13279	250		2-7/8	12799	10989

26. Perforation record (interval, size, and number) 12,930'-12,935' w/2 JSPF (11 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	12,930-12935	A w/500 gals

28. PRODUCTION

Date First Production 1-17-91		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut In	
Date of Test 1-21-91	Hours Tested 24	Choke Size 19/64"	Prod'n For Test Period	Oil - Bbl. 20	Gas - MCF 2653	Water - Bbl. 0	Gas - Oil Ratio 132,650
Flow Tubing Press. 1025	Casing Pressure Fkr	Calculated 24-Hour Rate	Oil - Bbl. 20	Gas - MCF 2653	Water - Bbl. 0	Oil Gravity - API - (Corr.) 49.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SI Pending pipeline connection	Test Witnessed By Barry Green
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30. List Attachments C-104, Inclination, Logs
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Dorothy Houghton Printed Name Dorothy Houghton Title Reg. Administra Date 1-28-91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinebry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp 11276 _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka 11720 _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs 8351 _____
 T. Morrow 'A' 12990 _____
 T. Morrow 'B' 13002 _____
 T. Morrow 'C' 13100 _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 12,930 to 12,935
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
-0-	1214	1214	Red beds & Anhydrite				
1214	3435	1921	Anhydrite & Salt				
3435	5080	1645	Anhydrite & Dolomite				
5080	5400	320	Dolomite				
5400	7580	2180	Shale, Sand & Lime				
7580	8505	925	Lime & Sand				
8505	9480	975	Shale, Lime & Chert				
9480	10326	846	Shale & Sand				
10326	10720	394	Shale, Sand & Lime				
10720	10985	265	Lime & Shale				
10985	11615	630	Sand				
11615	12900	1285	Lime & Shale				
12900	13280	380	Shale, Sand & Lime				