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14.	I hereby certify that the foregoing is true and correct			<u> </u>
	Thereby certify that the foregoing is true and correct . Signed (aloc (f. Salca	Title Production	Records Manager Date	2/22/2000
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	Approved by 2 Conditions of approval, if any:	Title	Date	3/2/2000

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



Form 3150 – 5 (JUNE 1990)	DEPARTMENT OF THE INTEDIOD PO.	Oil Cons.OilBox 1980FORM APPROVEDbs, NM 88241Budget Bureau No. 1004-0135Expires: March 31, 19935. Lease Designation and Serial No.			
Do not use this form for pu Use "	rent reservoir. 6. If Indian Allottee or Tribe Name				
1. Type of Well Oil Gas Well Well X Othe	SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation			
2. Name of Operator 3. Address and Telephone No.	8. Well Name and No. New Mexico A Federal #4 9. API Well No. 622–1127 30–025–30988 10. Field and Park of Freid				
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Strata Production C June 1, 1998 and ru the files, it was disc	ations (Clearly state all pertinent details, and give pertinent dates, including easured and true vertical depths for all markers and zones pertinent to this w company requests approval to rescind the in a casing integrity test to Temporarily overed that perfs at 6738'-6750' were test erfs have remained open since completion o fail.	e plugging Sundry Notice dated Abandon the well. In reviewing			

The casing integrity test will be completed in the following manner:

- 1. MIRU. Set CIBP at 6690'.
- 2. RU kill truck. Load wellbore with 2% KCL.
- 3. Pressure test to 500# for 30 minutes.

	Title Production Records Manager	Date	6/23/98
(This space for Federal or State office use) Approved by (ORIG. SGD.) ALEXISC. SWOBOD Conditions of approval, if any:	ATITLE SETECLEUM ENGINEER	Date	

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NEW MEXICO FEDERAL #4 SECTION 4, T-21-S, R-32-E LEA COUNTY, NEW MEXICO DELAWARE TEST TO 7150'

11-24-90 TOH w/ tbg. HLS on Icn. TIH w/ guns. Perf 21 .42" holes @ 6828 - 6833.5, 3 spf. TOH w/ guns. TIH w/pkr and test RBP to 2500#, held OK. PU and set pkr 6705'. Prep to adz w/ 1500 gal 7.5% NEFE w/ Pen 88. BFD @ 2800#. open bypass and spot acd @ EOT. Close bypass and resume job. Treat @ 2.8 BPM, 1600# ATP. Ran 42 balls. Good ball action, no ball out. ISDP 1200#, 5" 1150, 10" 1100, 15" 1100#. 75 BLWTR, Flo well bck, RU and comm swbbg. Rec 40 BLW, parted sand line @ 3000'. Shut in well and SD.

11-25-90 100# on tbg. Open by pass and equalize well. TOH of hole w/ tbg and parted sand-line. Recover swab. Stuck on frac ball. TIH w/ pkr and set at 6705'. Rig-up and swab well down. No show of oil or gas. Shut well in and shut down.

11-26-90 SITP 0#. F.L. 5800'FS w/ trace of oil. Have 70' of fluid entry every hour. May have trace of oil. Recover 60 bbls of load. Shut in and shut down.

11-27-90 SITP 0#. F.L. 4700'FS. No oil or gas. Swabbed down, recovered 16 bbls of load. Shut in and shut down.

11-28-90 O# T.P. F.L. 5800' FS. Swabbed back 11 bbls of load, no oil. Making 75'/hr. Shut in and shut down. Prep to frac.

11-29-90 O# T.P. F.L. 5800'FS. No oil on 1st swb run. Cancelled frac. Ris pkr and pull 15 stnds. Pour 15 gal of sand down tbg and prep to sqz off perfs. SD

11-30-90 TIH w/9 stnds tbg. Halliburton on Icn. Prep to sqz perfs 6826' to 6833'w/150 sx CI "C" w/ 3% CaCI. Rig-up Halliburton and walk sqz up to 3000#. Good sqz. Leave pressure on well and shut down.

12-01-90 Have 2800# on tubing. Rel pressure and pkr. TOH w/ Pkr. Rig-up completion rentals and pick up 4 DC's and bit. Tag-up on cement and drill 130' of good cement. Circ hole clean and SD.

12-02-90 Drig cement. Drill out 100' of cement and fall through at bottom perf. Wash down to top of RBP and circ hole clean. Test sqz to 1000# O.K. TOH & LD bit and collars. TIH w/ retrieving head to move RBP to next zone. SD.

12-03-90 Move RBP, set @ 6790', Pull up & circ hole w/2% KCL. Spot 100 gal 7.5% Nefe w/ Penn 88 @ 6750'. TOH w/tools. RU HLS & perf 17 holes (2 shots/Ct) from 6738'-7850'. SD. 4750'

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^[NEW MEXICO FEDERAL #4
SECTION 4, T-21-S, R-32-E
LEA COUNTY, NEW MEXICO
DELAWARE TEST TO 7150'

12-04-90 TIH w/pkr, set pkr @ 6648', RU Halliburton, Acd w/1500 gal 7.5% w/additives. Break dn @ 2600#, treat @ 2.8 bbl/min. Ran 35 ball sealers. Did not ball out. ISDP 1250#, 15-1175#. Flow back well. RU swab. Recover 47 bbls, 200'/hr, SD.

12-05-90 T.P. 0#, F.L. 5000', no oil on top, some gas, have 200' fluid/hr. Recover 16 bbl, recovered 63 total bbls, SI & SD.

12-06-90 T.P. 0#, F.L. 5100', no oil on top, Have fluid entry of 200'/hr. Recover 12 bbls. Shut well in.

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12-07-90 T.P. 0#, F.L. 5100', Rel pkr & latch on to RBP. TOH w/tools, decide not to squeeze "A" Zone. Go in hole w/production string. Set Tbg Anchor & nipple down BOP. Build well head & trip in hole w/pump & rods. Eddins Walcher fill propane tank. Leave well pumping, RD. Well producing from "F" Zone only.