

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well ☐ Gas Well ☐ Other ☒

Temporarily Abandon

2. Name of Operator

STRATA PRODUCTION COMPANY

3. Address and Telephone No.

P. O. Box 1030

Roswell, New Mexico 88202-1030 505-622-1127

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FEL

Section 4-21S-32E

5. Lease Designation and Serial No.
NM-14791

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

New Mexico A Federal #4

9. API Well No.

30-025-30988

10. Field and Pool, or Exploratory Area

Hat Mesa Delaware

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER TA Test

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Strata Production Company plans to set CIBP at 6690' and run the casing integrity test by March 1 dependent upon service company availability. The Hobbs BLM will be notified 24 hours prior to test.

14. I hereby certify that the foregoing is true and correct

Signed Carol Y. Garcia

Title Production Records Manager

Date 2/22/2000

(This space for Federal or State office use)

Approved by

Title

Date

3/2/2000

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. J. 100
P.O. Box 1980
Hobbs, NM 88241

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TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> OTHER Temporarily Abandon	<input type="checkbox"/> Dispose Water

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Strata Production Company requests approval to rescind the plugging Sundry Notice dated June 1, 1998 and run a casing integrity test to Temporarily Abandon the well. In reviewing the files, it was discovered that perfs at 6738'-6750' were tested during the original completion operations. The perfs have remained open since completion causing the casing integrity test on March 3, 1998 to fail.

The casing integrity test will be completed in the following manner:

1. MIRU. Set CIBP at 6690'.
2. RU kill truck. Load wellbore with 2% KCL.
3. Pressure test to 500# for 30 minutes.

14. I hereby certify that the foregoing is true and correct

Signed Carol J. Barci

Title Production Records Manager

Date 6/23/98

(This space for Federal or State office use)

Approved by (ORIG. SGD.) ALEXIS C. SWOBODA

Title PETROLEUM ENGINEER

Date JUN 24 1998

Conditions of approval, if any:

GWW

STRATA PRODUCTION COMPAN

NEW MEXICO FEDERAL #4
SECTION 4, T-21-S, R-32-E
LEA COUNTY, NEW MEXICO
DELAWARE TEST TO 7150'

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11-24-90 TOH w/ tbg. HLS on lcn. TIH w/ guns. Perf 21 .42" holes @ 6828 - 6833.5, 3 spf. TOH w/ guns. TIH w/pkr and test RBP to 2500#, held OK. PU and set pkr 6705'. Prep to adz w/ 1500 gal 7.5% NEFE w/ Pen 88. BFD @ 2800#. open bypass and spot acd @ EOT. Close bypass and resume job. Treat @ 2.8 BPM, 1600# ATP. Ran 42 balls. Good ball action, no ball out. ISDP 1200#, 5" 1150, 10" 1100, 15" 1100#. 75 BLWTR, Flo well bck, RU and comm swbbg. Rec 40 BLW, parted sand line @ 3000'. Shut in well and SD.

11-25-90 100# on tbg. Open by pass and equalize well. TOH of hole w/ tbg and parted sand-line. Recover swab. Stuck on frac ball. TIH w/ pkr and set at 6705'. Rig-up and swab well down. No show of oil or gas. Shut well in and shut down.

11-26-90 SITP 0#. F.L. 5800' FS w/ trace of oil. Have 70' of fluid entry every hour. May have trace of oil. Recover 60 bbls of load. Shut in and shut down.

11-27-90 SITP 0#. F.L. 4700' FS. No oil or gas. Swabbed down, recovered 16 bbls of load. Shut in and shut down.

11-28-90 0# T.P. F.L. 5800' FS. Swabbed back 11 bbls of load, no oil. Making 75'/hr. Shut in and shut down. Prep to frac.

11-29-90 0# T.P. F.L. 5800' FS. No oil on 1st swb run. Cancelled frac. Ris pkr and pull 15 stnds. Pour 15 gal of sand down tbg and prep to sqz off perfs. SD

11-30-90 TIH w/9 stnds tbg. Halliburton on lcn. Prep to sqz perfs 6826' to 6833' w/ 150 sx CI "C" w/ 3% CaCl. Rig-up Halliburton and walk sqz up to 3000#. Good sqz. Leave pressure on well and shut down.

12-01-90 Have 2800# on tubing. Rel pressure and pkr. TOH w/ Pkr. Rig-up completion rentals and pick up 4 DC's and bit. Tag-up on cement and drill 130' of good cement. Circ hole clean and SD.

12-02-90 Drig cement. Drill out 100' of cement and fall through at bottom perf. Wash down to top of RBP and circ hole clean. Test sqz to 1000# O.K. TOH & LD bit and collars. TIH w/ retrieving head to move RBP to next zone. SD.

12-03-90 Move RBP ⁴ set @ 6790', Pull up & circ hole w/2% KCL. Spot 100 gal 7.5% Nefe w/ Penn 88 @ 6750'. TOH w/tools. RU HLS & perf 17 holes (2 shots/Ct) from 6738'-~~7050'~~ 6750'. SD.

STRATA PRODUCTION COMPANY

^[NEW MEXICO FEDERAL #4
SECTION 4, T-21-S, R-32-E
LEA COUNTY, NEW MEXICO
DELAWARE TEST TO 7150'

=====

12-04-90 TIH w/pkr, set pkr @ 6648', RU Halliburton, Acd w/1500 gal 7.5% w/additives. Break dn @ 2600#, treat @ 2.8 bbl/min. Ran 35 ball sealers. Did not ball out. ISDP 1250#, 15-1175#. Flow back well. RU swab. Recover 47 bbls, 200'/hr, SD.

12-05-90 T.P. 0#, F.L. 5000', no oil on top, some gas, have 200' fluid/hr. Recover 16 bbl, recovered 63 total bbls, SI & SD.

12-06-90 T.P. 0#, F.L. 5100', no oil on top, Have fluid entry of 200'/hr. Recover 12 bbls. Shut well in.

12-07-90 T.P. 0#, F.L. 5100', Rel pkr & latch on to RBP. TOH w/tools, decide not to squeeze "A" Zone. Go in hole w/production string. Set Tbg Anchor & nipple down BOP. Build well head & trip in hole w/pump & rods. Eddins Walcher fill propane tank. Leave well pumping, RD. Well producing from "F" Zone only.