

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW MEXICO 89240

CONTACT RECD ;
OFFICE FOR NUMBER
OF COPIES REQUIRED

BLM Roswell District
Modified Form No.

RECEIVED

LEASE DESIGNATION AND SERIAL NO.
LC 031740-B

IF INDIAN ALLOTTEE OR TRIBAL NAME
Dec 3 10 44 AM '90

UNIT AGREEMENT NAME
AREA

FARM OR LEASE NAME
Eunice Monument South Unit

WELL NO.
679

FIELD AND POOL, OR WILDCAT
Eunice Monument/Grayburg

SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA
Sec. 8, T21S, R36E

COUNTY OR PARISH
Lea
STATE
N.M.

ELEVATIONS (OF. RKB. RT. GR. ETC.)
3585.5 GR
ELEV. CASINGHEAD

INTERVAL DRILLED BY
XX
ROTARY TOOLS
CABLE TOOLS

WAR DIRECTIONAL
SURVEY MADE
No

WAS WELL CORRED
Yes

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR ☐ Other ☐

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3a. Area Code & Phone No.
(915) 687-7148

3. ADDRESS OF OPERATOR
P.O. Box 1150, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1220' FNL and 1220' FWL, Unit 0

At top prod. interval reported below

At total depth 4358'

9a. API Well No.
30-025-31009

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 10/9/90 16. DATE T.D. REACHED 10/19/90 17. DATE COMPL. (Ready to prod.) 11/9/90

20. TOTAL DEPTH, MD & TVD 4358' 21. PLUG. BACK T.D., MD & TVD 4274' 22. IF MULTIPLE COMPL., HOW MANY* 3585.5 GR

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
3852 Top 4097 Bottom Grayburg

26. TYPE ELECTRIC AND OTHER LOGS RUN
SDL-DSN-DLL-MSFL-GR-CCL

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1220	12 1/4	800 sx "C" circ 108sx	-----
5 1/2	15.5	4358	7 7/8	900 sx "C" circ 90sx	-----

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	4188'	-----

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3852-4097 w/4"HSC 2-1/2 JHPF 180 degree phasing Total 92 holes.		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		3852-4097	Acadz w/3300 gals 15% NEFE

33.* PRODUCTION							
DATE FIRST PRODUCTION 11/4/90		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Prod.	
DATE OF TEST 11/25/90	HOURS TESTED 24	CHOKE SIZE N.A.	PROD'N. FOR TEST PERIOD	OIL--BSL. 15	GAS--MCF. 48	WATER--BSL. 222	GAS-OIL RATIO 3200
FLOW. TUBING PRESS. 30	CASING PRESSURE 0	CALCULATED 24-HOUR RATE	OIL--BSL. 15	GAS--MCF. 48	WATER--BSL. 222	OIL GRAVITY-API (CORR.) 33.5@ 60degrees	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
sold
TEST WITNESSED BY

35. LIST OF ATTACHMENTS
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED D.M. Bohon D.M. Bohon TITLE Technical Assistant DATE 11/28/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Yates	2660'	3130'	Dolomitic Sands (Gas)	Yates	2660'	
Queen	3449'	3760'	Sands w/interbedded Dolomite (Gas)	Queen	3449'	
Grayburg	3760'	4350"	Dolomite (Oil)	Grayburg	3760'	
			Cored interval 4050'-4257'			