



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OFFICE OF THE SECRETARY
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-8950

Jennifer A. Salisbury
CABINET SECRETARY

April 29, 1996

Chevron USA Inc.
ATT: Felix Trevino
P. O. Box 688
Hobbs, NM 88240-0688

RE: Reclassification of Well
H. T. Mattern NCT-A, #5-M
Sec. 24-T21S-R36E
Eumont Yates SR-QN Pool

Gentlemen:

The annual Gas-Oil-Ratio Test for the above referenced well indicated this well should be reclassified from an oil well to a gas well in the Eumont Pool, with the oil allowable being cancelled effective July 1, 1996.

If this test does not reflect the proper classification of this well, please submit a re-test by June 28, 1996.

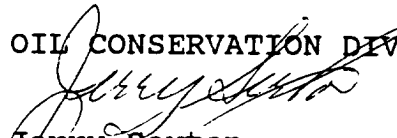
If the well is to be reclassified from oil to gas you will need to submit the following:

- 1.) Form C-102 acreage dedication plat for the well, outlining a standard 640 acres proration unit or application for a NSP.
- 2.) Form C-104 showing reclassification from oil to gas effective July 1, 1996, indicating transporters of condensate and dry gas for this well.
- 3.) Indicate if gas well gas is separately metered.

If you have questions concerning the above, please contact Nelda at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION


Jerry Sexton
Supervisor, District I

JS:nm

Reclassify
Oil to Gas
7/1/96

OPERATOR: CHEVRON U.S.A. INC.
ADDRESS: P.O. BOX 688 EUNICE, NEW MEXICO 88231

POOL: EUMONT COUNTY: LEA SCHEDULE X COMPLETION SPECIAL

GAS-OIL RATIO TEST

DATE OF TEST: 02/22/96

LEASE NAME	WELL NO	U	S	T	R	DATE OF TEST	CHOKES SIZE	TBG PRESS.	LENGTH OF TEST HOURS	WATER BBL'S	GRAV OIL	OIL BBL'S	GAS MCF	GAS-OIL RATIO CU.FT/BBL	CHVRN USE ONLY
MATTEN H T /NCT-A/	1	0	24	21S	36E	N/A	N/A	N/A	0	N/A	N/A	N/A	N/A	N/A	
MATTEN H T /NCT-B/	12	E	31	21S	37E	02/24/96	64.0	30	24	3	0.0	0	17.6	0	
MATTEN H T /NCT-C/	3	L	18	21S	37E	02/20/96	0.0	30	24	0	36.0	0	6.9	0	
MATTEN H T /NCT-E/	10	N	1	22S	36E	02/15/96	0.0	15	24	0	0.0	0	82.4	0	
MATTEN H T /NCT-F/	13	H	12	22S	36E	02/21/96	0.0	35	24	4	35.3	1	11.8	12,000	
MATTEN H T /NCT-G/	15	E	12	22S	36E	02/24/96	0.0	35	24	8	85.3	1	169.6	169,000	

INSTRUCTIONS:
DURING GAS-OIL RATIO TEST, EACH WELL SHALL BE PRODUCED AT A RATE NOT EXCEEDING THE TOP UNIT ALLOWABLE FOR THE POOL IN WHICH THE WELL IS LOCATED BY MORE THAN 25 PERCENT. OPERATOR IS ENCOURAGED TO TAKE ADVANTAGE OF THIS 25 PERCENT TOLERANCE IN ORDER THAT WELL CAN BE ASSIGNED INCREASED ALLOWABLES WHEN AUTHORIZED BY THE DIVISION. GAS VOLUMES MUST BE REPORTED IN MCF AT 15.025 PSIA AND A TEMPERATURE OF 60 DEGREES F. SPECIFIC GRAVITY BASE WILL BE 0.60. REPORT CASING PRESSURE IN LIEU OF TUBING PRESSURE FOR ANY WELL PRODUCING THROUGH CASING.
(SEE RULE 301 RULE 1116 AND APPROPRIATE POOL RULES.)

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SIGNATURE: [Signature]

PRINTED NAME AND TITLE: [Name]

DATE: 4/11/96 TELEPHONE NO.:

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