

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
New Mexico Oil Conservation Division
1625 N. French Drive
Hobbs, NM 88240
SUBMIT IN PUBLIC District 1
(See other instructions on reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-42814	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Pogo Producing Company		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100		8. FARM OR LEASE NAME, WELL NO. Federal 31 #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2310' FSL & 660' FEL At top prod. interval reported below Same At total depth Same		9. API WELL NO. 30-025-31089	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDING		16. DATE T.D. REACHED	
17. DATE COMPL. (Ready to prod.) 07/24/02		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*	
19. ELEV. CASINGHEAD		10. FIELD AND POOL, OR WILDCAT Lost Tank Delaware	
20. TOTAL DEPTH, MD & TVD		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 31, T21S, R32E	
21. PLUG, BACK T.D., MD & TVD CIBP @ 8573'		12. COUNTY OR PARISH Lea County	
22. IF MULTIPLE COMPL., HOW MANY*		13. STATE NM	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Delaware 7324' - 44'	
25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN	
27. WAS WELL CORED			

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED

LINER RECORD					TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
7324' - 44' (2 spf)	

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)	
07/24/02		Pumping			Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.
08/06/02	24			76	43	271
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
Sold	Alvin Isbell

35. LIST OF ATTACHMENTS
C104, C102, Sundry

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Alvin Isbell TITLE Sr. Operation Tech DATE 08/12/02

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: Show all important zones of porosity and content of drill-stem, tests, including depth intervals tested, cushion used, time tool open, flow rates and recoveries); hereof; cored intervals; and shut-in pressures, and

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH