

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. . . . .ench Dr.  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

*SUBMIT IN TRIPLICATE*

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 660' FEL, Section 31, T21S, R32E

5. Lease Designation and Serial No.  
NM-42814

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal 31 #1

9. API Well No.

30-025-31089

10. Field and Pool, or Exploratory Area

Bilbrey Atoka

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☒ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☒ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Pogo Producing Company has completed the following work:

06/21/02 TIH w/ CIBP & set @ 13,845'. Capped w/ 40' cmt

06/26/02 Perf Atoka 13,588'-13,606' w/ 4 spf. Swab.

07/02/02 Set CIBP @ 13,515'. Capped w/ 35' cmt.

07/04/02 Perf Atoka 13,360'-368' w/ 4 spf. Swab.

Pogo Producing Company proposes to plugback to the Delaware in the above captioned well based on the following amended procedure:

A CIBP will be set across the 7" casing @ 12,200' & capped w/ 35' cmt. Another CIBP will be set @ 8573' & capped w/ 35' cmt. Circ hole w/ KCL water. Perf & test Delaware.

14. I hereby certify that the foregoing is true and correct

Signed

*Cathy Amberlin*

Title

Sr. Operation Tech

Date

07/08/02

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Date

JUL 11 2002

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side