

Form 3160-5
(June 1990)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-22810

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(F), 1980' FWL and 1980' FNL, Sec. 27, T-21S, R-32E

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Bilbrey 27A Federal #1

9. API Well No.

30-025-31095

10. Field and Pool, or Exploratory Area

Undesignated

11. County or Parish, State

Lea Co., NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-30-94: Rig up pulling unit. POH w/ tubing. Left pkr stuck in hole @ 13,553'.
thru Set CIBP @ 13,500' and cap w/ 35' cement. Perforate Wolfcamp 12,283' to
9-1-94 12,310' w/ 10 holes.

9-2-94: Acidize Wolfcamp perfs 12,283'-12,310' w/ 2000 gals 15% HCl. Swabbed
thru dry. POH w/ tubing & pkr.
9-6-94

9-7-94: RIH w/ tbg to 13,465'. Spot 28 bbls 9.5 ppg mud. Raise tbg to 12,360' &
thru spot 70 sx Cl "H" cmt. Raise tbg to 11,570' and reverse tbg clean. Ran
9-8-94 CBL from 9700'-7000'. TOC @ 7150'. Tag PBD at 11,614'. Perforate Bone
Spring 9494' to 9515' w/ 21 holes. RIH w/ tbg and pkr.

9-9-94: Acidize Bone Spring perfs 9494'-9515' w/ 3000 gal 15% HCl. Swabbed dry.
thru POH w/ pkr. RIH w/ tubing open ended. RDPU.
9-12-94

Left well shut-in pending evaluation of up-hole potential.

14. I hereby certify that the foregoing is true and correct

Signed

Terrell McCallister

Title

Sr. Production Clerk

Date

Oct. 13, 1994

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

25 1994

JV