Ferm 3160-5 (November 1983) Formerly 9-3311

## UNITED STATES SUBMIT IN TRIBLICATE\* (Other instructions on re(Other instructions on reverse side) Budget Bureau No. 1004-013 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. UNITED STATES

Form approved. Budget Bureau No. 1004-0135

NM-63019 22810

## BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such propossis.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
OIL GAS X OTHER	7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR	8. FARM OR LEASE NAME	
Santa Fe Energy Operating Partners, L.P. 3. ADDRESS OF OPERATOR	Bilbrey 27A Federal	
550 W. Texas, Suite 1330, Midland, Texas 79701  1 COLATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below: At surface	1 10. FIELD AND POOL, OR WILDCAT Und. Bilbrey Morrow	
(F) 1980' FWL & 1980' FNL, Sec. 27, T-21S, R-32E	Sec. 27, T-21S, R-32E	
14 PERMIT NO IN ELEVATIONS (Show whether DF, RT, GR. etc.)	12. COUNTY OR PARISH 13. STATE	
API #30-025-31095 3698' GR	Lea NM	

NOTICE OF INTENTION TO:			SUBSEC	SUBSEQUENT REPORT OF:		
				_	<del></del>	
TIST WATER SHUT OFF		PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL	
- " + T' RE TREAT		1 ITTELE COMPLETE		FRACTURE TREATMENT	ALTERING CASING	
HOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	ABANDON MENT*	
OF PAIR WELL		BANGE PLANS		Other) Ran 4-1/2	" liner X	
Otheri					Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
	. vera erece	CERT OF CONTRACTOR STATE		out lotail out also partings date	looluding southerned date of second	

SCRIPE OF PROSED OR COMPLETED OFFRATIONS. Charly state all perfinent details, and give perfinent dates, including estimated date of starting any proposes work. If well is directionally irilled, give subsurface locations and measured and true vertical depths for all markers and gones pertinent to this work.)

2-8-91: Depth 14,715' (TD). Ran 71 jts 4-1/2" 13.5# S-95 LT&C liner. Set top of liner at 11,670'. Bottom of liner at 14,714'. Cemented w/ 625 sx C1 H containing .40% TF-4, .60% CF-9, 5 pps KCl, and .6% Flo-lok. Had good returns throughout. Plug down at 9:00 p.m. CST. WOC.

2-9-91: Circ. Prep to lay down DP. TOH. WOC. Displace hole w/ fresh water. LDDP in derrick. Drilled ±800' of cmt. Circ 1-1/2 hrs. Check for flow.

2-10-91: Clean and jet pits. Rig down. Released Rig at 7:00 p.m. CST. WOCU.

Adam

SIGNED SILL CONTROL OF SIGNED STATES AND CORRECT SIGNED SIGNED	CTITLE Sr. Production (lerk	DATE Feb. 12, 1991
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE