

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER	5. LEASE DESIGNATION AND SERIAL NO. NM-63018 22810
2. NAME OF OPERATOR Santa Fe Energy Operating Partners, L.P.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 550 W. Texas, Suite 1330, Midland, Texas 79701	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface (F) 1980' FWL and 1980' FNL	8. FARM OR LEASE NAME Bilbrey 27A Federal
	9. WELL NO. 1
	10. FIELD AND POOL, OR WILDCAT Und. Bilbrey Morrow
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 27, 21S, 32E
14. PERMIT NO. API #30-025-31095	12. COUNTY OR PARISH Lea
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3698' GR	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	WELL OR ALTER CASING
FRAC TURE TREAT	COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	

WATER SHUT-OFF	REPAIRING WELL
FRAC TURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other) Set casing string	X

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

1-14-91: Depth 12,020'. RU and ran 276 jts 7" casing (118 jts 7" 26# P-110 LT&C and 158 jts 26# S-95 LT&C). Set casing at 12,020'. Cemented w/ 750 sx C1 H 50/50 POZ w/ 2% gel, 6 pps salt, and 0.3% CF14. Plug down at 2:30 p.m. Good circ throughout job. WOC.

1-15-91: WOC and test BOP. Tested stack & accessories to 10,000 psi. Tested Hydril to 5000 psi. Tested blinds and csg to 3100 psi, held ok. TIH w/ BHA, DC, and DP.

1-16-91: Resume drilling operations.

RECEIVED
JAN 18 2 00 PM '91

18. I hereby certify that the foregoing is true and correct.

SIGNED Samy McCullough TITLE Sr. Production Clerk DATE Jan. 18, 1991

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side