

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instruct on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-63019 22 810

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bilbrey 27A Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Und. Bilbrey Morrow

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec. 27, T-21S, R-32E

12. COUNTY OR PARISH

Lea

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Santa Fe Energy Operating Partners, L.P.

3. ADDRESS OF OPERATOR

550 W. Texas, Suite 1330, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below)
At surface

(F) 1980' FWL and 1980' FNL

14. PERMIT NO.

API #30-025-31095

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3698' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Ran casing string

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-26-90: Depth 4676'. RU casing crew and ran 114 jts 9-5/8" 40# K-55 ST&C casing. Casing stuck 10' off bottom. Work stuck pipe. Ran free-point.

12-27-90: Set casing at 4669'. Casing was stuck at 4530' and free at 4510'. Perf 4 holes at 4490'. Circ fluid to surface and Western cemented w/ 3000 sx Lite + 6% gel + 9# salt + 1/4# cello-flake. Tail w/ 450 sx C1 C. Circ'd 675 sx to pit. WOC.

12-28-90: WOC total of 14 hours. NU and test BOP to 1500 psi - ok. Pressure test casing to 1000 psi - ok. Resume drilling operations.

18. I hereby certify that the foregoing is true and correct

SIGNED

James M. Cullough

TITLE Sr. Production Clerk

DATE Jan. 10, 1991

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side