

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

DEC 19 12 01 PM '90

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Santa Fe Energy Operating Partners, L.P.

3. ADDRESS OF OPERATOR

550 W. Texas, Suite 1330, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below)

At surface

(F) 1980' FWL and 1980' FNL, Sec. 27, T-21S, R-32E

14. PERMIT NO.

API #30-025-31095

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3698' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM-22810

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bilbrey 27A Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Und. Bilbrey Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 27, T-21S, R-32E

12. COUNTY OR PARISH

Lea

13. STATE

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Spud and set csg string

(NOTE: Report results of multiple completion on Well Completion or Recouplation Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-15-90: Spud 17-1/2" hole at 2:15 p.m. CST.

12-16-90: Depth 665'. Ran 15 jts 13-3/8" 48# H-40 casing w/ Texas Pattern Shoe at 665' and plastic baffle on top of 2nd jt. Set casing at 665'. RU and cement w/ 450 sx Cl C + 4% gel and 1/4 pps celloflake. Tail w/ 400 sx Cl C + 2% CaCl<sub>2</sub>. Plug down at 10:30 p.m. Circulated 75 sx to pit. (BLM representative witnessed cementing operations)

12-17-90: WOC. Cut off casing and weld on 13-3/8" head. Clean pits. NU. Pick up BHA and TIH. Test casing to 1000 psi - okay. Resume drilling operations.

18. I hereby certify that the foregoing is true and correct

SIGNED

*James McCullough*

TITLE

Sr. Production Clerk

DATE

Dec. 19, 1990

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side