

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-31117

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
B-2456, B-1637, A-1350

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

State "A" Com

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No.
5

2. Name of Operator
Doyle Hartman

9. Pool name or Wildcat
Eumont (Y-7R-Qn)

3. Address of Operator
P. O. Box 10426, Midland, Texas 79702

4. Well Location
Unit Letter Q : 1650 Feet From The South Line and 845 Feet From The East Line
Section 5 Township 21-S Range 37-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3586.2 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: To correct C-103 dated 1-15-91 <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
Drilled well to a total depth of 3900' RKB. Ran 92 joints 7" OD 26 #/ft K-55 LT&C casing, 1 Weatherford Superseal float shoe and 1 Weatherford Float Collar and landed casing at 3900' RKB. Cemented well with 200 sx of API Class-C cement containing 3% econolite, 5 #/sx gilsonite, and 1/2 #/sx Tufplug followed by 950 sx of API Class-C cement containing 3% econolite, 5 #/sx gilsonite and 1/2 #/sx flocele followed by 350 sx of a 50-50 blend of API Class C cement and Pozmix "A" containing 18% salt, 2% gel and 1/4 #/sx flocele. Total of 1500 sx of cement.

Plug down at 8:30 AM CST, 1-12-91. Circulated 425 sx of excess cement to pit. Pressured casing to 1850 psi and pressure held okay. Released pressure and float held okay.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE [Signature] TITLE Engineer DATE 1-30-91
TYPE OR PRINT NAME Michael Stewart TELEPHONE NO. 915/684-4011

(This space for State Use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: