

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-31117

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
Doyle Hartman

3. Address of Operator  
P. O. Box 10426, Midland, Texas 79702

4. Well Location  
Unit Letter Q : 1650 Feet From The South Line and 845 Feet From The East Line  
Section 5 Township 21-S Range 36-E NMPM Lea County

7. Lease Name or Unit Agreement Name

State "A" Com

8. Well No.  
5

9. Pool name or Wildcat  
Eumont (Y-7R-Qn) Pro Gas

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3586.2 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled well to a total depth of 3900' RKB. Ran 92 joints 7" OD 26 #/ft K-55 LT&C casing, 1 Weatherford Superseal float shoe and 1 Weatherford Float Collar and landed casing at 3900' RKB. Cemented well with a total of 200 sx of API Class-C cement containing 3% econolite, 5 #/sx gilsonite and 1/2 #/sx flocele followed by 350 sx of a 50-50 blend of API Class-C cement and Pozmix "A" containing 18% salt, 2% gel and 1/4 #/sx flocele.

Plug down at 8:30 AM CST, 1-12-91. Circulated 425 sx of excess cement to pit. Pressured casing to 1850 psi and pressure held okay. Released pressure and float held okay.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael Stewart TITLE Engineer DATE 1-15-91

TYPE OR PRINT NAME Michael Stewart

TELEPHONE NO. 915/684-4011

(This space for State Use)

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JAN 18 1991

*see corrected C-103 dated 1-30-91*