

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 80
HOBBS, NEW MEXICO 88240

APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-85933
2. Name of Operator MARALO, INC.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. BOX 832, MIDLAND, TX 79702 (915) 684-7441	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FML & 660' FNL, UNIT C, SEC. 34, T-21-S, R-32-E	8. Well Name and No. BILBREY "34" FEDERAL #1
	9. API Well No. 30-025-31120
	10. Field and Pool, or Exploratory Area BILBREY (MORROW)
	11. County or Parish, State LEA, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other FRACTURE TREATMENT
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08/03/94 OPERATION: FRAC TREAT MORROW PERFS 14,287 - 14,352'.

RU HALLIBURTON. NU TREE SAVER. TEST LINES TO 11,000 PSI. PRESSURE BACKSIDE TO 2000 PSI. FRAC WELL DOWN 2-7/8" & 2-3/8" MIXED TBG STRING W/38,000 GALS 60% ALCOFOAM CARRYING 22,000# 20/40 INTERPROP PLUS AS FOLLOWS: (a) 1500 GALS 7 1/2% MOD ACID SPEARHEAD; (b) 28,000 GALS 60% ALCOFOAM PAD; (c) 1500 GALS 60% ALCOFOAM + 1/2 TO 1 1/2#/GAL 20/40 INTERPROP; (d) 2000 GALS 60% ALCOFOAM + 1 1/2#/GAL 20/40 INTERPROP; (e) 3000 GALS 60% ALCOFOAM + 2#/GAL @/40 INTERPROP; (f) 1500 GALS 60% ALCOFOAM + 3#/GAL 20/40 INTERPROP; (h) FLUSH TO TOP PERF W/60% ALCOFOAM. ACID ON-FORMATION @ 5 BMP @ 7200 PSI W/BREAK BACK TO 6900 PSI. INCREASE RATE & CONTINUE TREATMENT. AVG RATE 13.9 BPM. MAX RATE 14.9 BPM. AVG PRESSURE 9800 PSI. MAX PRESSURE 11,250 PSI. ISIP 6900 PSI, 5 MIN 5860 PSI, 10 MIN. 5600 PSI, 15 MIN 5430 PSI. SIW FOR 4 HRS. RD HALLIBURTON. ND TREE SAVER. RU PRO WELL TESTING 10,000# CHOKE MANIFOLD. 4 HR SITP 2600 PSI.

08/04/94 FLOWED BACK +/- 10 BBLS FLUID IN 9 HRS & DIED. NO SAND TO SURFACE. SIW. 7HR. SITP 500 PSI. OPEN TO PIT ON 20/64" CHOKE. FLOWED BACK +/- 2 BBLS FOAM & CO2 IN 20 MINS & DIED. NO SAND TO SURFACE. RIH W/SLICKLINE & TAGGED SAND @ 12,247'. SIW. PREP TO CLEAN OUT SAND W/COIL TBG.

08/05/94 RU DOWELL SCHLUMBERGER COIL TBG UNIT. RIH & CLEAN OUT FRAC SAND TO 14,587' PBTD. JET HOLE W/100% NITROGEN. POH & RD COIL TBG. UNIT. SLIGHT BLOW AT SURFACE

08/08/94 62 HR SITP 750 PSI. FLOW BACK WELL ON VARIOUS CHOKES. FLOWED 2 HRS & DIED W/NO LIQUID TO SURFACE. RU SLICKLINE. RIH. TAG @ 14,551'. BTM PERF @ 14,352'. PERFS CLEAR. POH. RD SLICKLINE. SIW.

08/09/94 24 HR SITP 400 PSI. OPEN WELL ON 10/64" CHOKE. NO FLUID TO SURF. SIW FOR BHP & STATIC FLUID TEST.

08/17/94 JET HOLE W/NITROGEN TO 14,487' PBTD. WELL FLOWING ON 48/64" CHOKE 1/2" STREAM WTR & EST. 200-300 MCFG. FTP. 120 PSI.

Signed *Donald A. Owens* Title **REGULATORY ANALYST** Date **AUGUST 31, 1994**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

J. Lara
- 4 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.