

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MARALO, INC.

3. Address and Telephone No.

P. O. BOX 832, MIDLAND, TX 79702

(915) 684-7441

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FML & 660' FNL, UNIT C, SEC.34, T21S, R32E

5. Lease Designation and Serial No.

NM-85933

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

BILBREY "34" FEDERAL #1

9. API Well No.

30-025-31120

10. Field and Pool, or Exploratory Area

BILBREY (MORROW)

11. County or Parish, State

LEA

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **FRACTURE TREATMENT**
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PROPOSED OPERATION: FRACTURE TREAT MORROW PERFS 14,287 - 14,352'.

1. RU HALLIBURTON FRAC EQUIPMENT. READY WELLHEAD FOR FRAC JOB.

2. FRAC WELL DOWN 2-7/8" & 2-3/8" MIXED TBG STRING W/38,000 GALS 60% "ALCOFOAM" CARRYING 22,000# 20/40 MESH INTERPROP AT A RATE OF +/- 12 BPM W/AN ANTICIPATED TREATING PRESSURE OF 10,000 PSI. PUMP AS FOLLOWS:

- a) 28,000 GALS 60% ALCOFOAM PAD
b) 1,500 GALS 60% ALCOFOAM + 1/2 - 1-1/2 PPG 20/40 INTERPROP
c) 2,000 GALS 60% ALCOFOAM + 1 1/2 PPG 20/40 INTERPROP
d) 3,000 GALS 60% ALCOFOAM + 2 PPG 20/40 INTERPROP
e) 1,500 GALS 60% ALCOFOAM + 2 1/2 PPG 20/40 INTERPROP
f) 2,000 GALS 60% ALCOFOAM + 3 PPG 20/40 INTERPROP
g) FLUSH TO TOP PERFS. SHUT-IN FOUR HRS.

3. FLOW BACK WELL AND MONITOR.

4. AFTER CLEAN-UP, RETURN WELL TO PRODUCTION.

14. I hereby certify that the foregoing is true and correct

Signed *Donna Marie Owens*

Title **REGULATORY ANALYST**

Date **JULY 27, 1994**

(This space for Federal or State office use)

Approved by **(ORIG. SGD.) JOE G. LARA**

Title **PETROLEUM ENGINEER**

Date **8/17/94**

Conditions of approval, if any:

RECEIVED

APR 12 1994

DEVELOPMENT
OFFICE