

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(Other instructions on re-
verse side)

BLM Roswell District
Modified Form No.
M1060-3160-4

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. NM- 85933	
2. NAME OF OPERATOR Maralo, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 832, Midland, Texas 79702-0832		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FWL & 660' FNL		8. FARM OR LEASE NAME Bilbrey 34 Federal	
14. PERMIT NO. 30-025-31120		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3681.7 GR		10. FIELD AND POOL, OR WILDCAT Bilbrey (Morrow)	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34, T-21-S, R-32-E	
		12. COUNTY OR PARISH Lea	
		13. STATE N.M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETION
ABANDON*
CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 8-27-91 RIH w/slick line & set 72 hr BHP bomb at 14,577' POH. SIW at 1:00 pm RD
- 8-30-91 SITP 2100 psi. RU POH w/BHP bombs. TIH w/Otis blanking plug and set in 1.875" x-nipple @ 14587'. POH & RD. Blew down tbg. RU pump truck & load tbg w/75 bbls 10# brine w/2% KCL. ND Christmas tree. NU BOP. J-out of pkr. POH & LD 1 - 10' & 2' sub + 15 jts 2 7/8" L-80. PH6 tbg. SIW
- 9- 1-91 POH w/335 jts 2 7/8" 7.90# PH6 tbg + 96 jts 2 3/8" 4.7# DSS HT tbg + Otis seal assembly. SIW.
- 9- 3-91 RIH w/4 1/2" 15.10# x 2 3/8" Otis BWB permanent pkr. w/2 3/8" x 8' sub + 1.875" X-nipple + 2 3/8" x 8' sub + 1.875" x-nipple, correlate & set pkr @ 14,170. POOH & RD PU & TIH w/Otis J-latch seal assembly on 96 jts 2 3/8" 4.7# DSS HT tbg + cross over + 2 3/8" 8rd SN w/1.89" ID + cross over + 3.38 jts 2 7/8" 7.9# PH6 tbg w/10' sub. Sting into pkr w/12 points compression. Load & pressure back side to 1000 psi, ok. ND BOP, NU Christmas Tree SN @11156. Prep to perf.
- 9- 4-91 RU TIH w/1 11/16" Enerjet gun. Correlate & perf 1 JSPF @ 14,287-14315(29holes) on first run and 14316-14324 & 14345-14352 (17 holes) second run. RD Surf press 0.
- 9- 6-91 Acidized perfs 14,287 - 14352 w/3000 gals 7 1/2% MCA w/clay stabilizers w/750 SCF/bbl nitrogen. Formation broke @ 5800 psi. Avg. press 6175 psi. Open well & begin to flow back to clean up after acid job. Recovered nitrogen & acid gas.
- 9- 7-91 Testing
- 9- 8-91 "

Continued...

18. I hereby certify that the foregoing is true and correct

SIGNED Brenda Coffman TITLE Agent DATE 1-10-92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side