

M. OIL CONS. COMMISSION  
P. O. BOX 1930  
HOBBBS, NEW MEXICO 88240UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on  
reverse side)FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

85933

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Bilbrey 34 Fed. #1

9. API WELL NO.

30-025-31120

10. FIELD AND POOL, OR WILDCAT

Bilbrey (Morrow)

11. SEC. T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 34, T-21-S, R-32-E

12. COUNTY OR  
PARISH  
Lea13. STATE  
N.M.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

2. NAME OF OPERATOR

Maralo, Inc.

3. ADDRESS AND TELEPHONE NO.

P. O. Box 832, Midland, Texas 79702 0832

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

1980' FWL & 660' FNL  
At top prod. interval reported below 1980' FWL & 660' FNL

At total depth

1980' FWL &amp; 660' FNL

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 19. ELEV. CASINGHEAD

1-16-91 3-22-91 4-5-91 3681.7 GR

20. TOTAL DEPTH, MD &amp; TVD 21. PLUG BACK T.D., MD &amp; TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

14,830 14,785

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

14659 - 14765

25. WAS DIRECTIONAL  
SURVEY MADE  
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8		765	17 1/2	665 sx Cl. C Surface	
9 5/8		4650	12 1/4	850sx Cl.C + 1500 sx Howco	
7		12000	6	1650sx 50/50 poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8 &	14570	
					2 3/8 (tapered)		

31. PERFORATION RECORD (Interval, size and number)

14659 - 14765 1 JSPF 27 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
14659 - 14765	1500 gals 7 1/2% NEFE + 750 SCF/bbl Nitrogen + 54 ball sealers

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4-9-91		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-18-91	24	16/64"	→	5	2.88	165	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
2800		→	5	2.88	165	52.4	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold Transwestern Pipeline Company

TEST WITNESSED BY

Phillip Smith

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Agent

DATE

8-30-91

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM
Redbed & Anhy	405	1060
Anhydrite & Salt	1060	4160
Anhydrite & lime	4160	6150
Sand & Dolomite	6150	8850
Lime	8850	9565
Lime & Shale	9565	10930
Sand & Shale	10930	11241
Sand, Shale	11241	12000

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE DEPTH
Strawn LS	13145	13145
Atoka	13272	13272
Morrow LS	14122	14122
Morrow Clastics	14164	14164
Lower Morrow	14634	14634