

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions
reverse side)

Form approved,
Budget Bureau No. 1004-013
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

85933

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bilbrey "34" Federal

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

Bilbrey

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec 34 T21S-R32E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Maralo Inc.

3. ADDRESS OF OPERATOR
P.O. Box 832, Midland, Texas 79702 0832

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface:
1980' FWL & 660' FNL, Sec 34, T21S-R32E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3681.7

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOTING OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud & casing test

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-16-91 - Spudded

1-18-91 - Ran 17 jts 13 3/8" J-55 54.50# csg. Set @ 765'. Cemented 13 3/8" csg. w/415 sx Class "C" cement w/1/4# flocele + 5# gilsonite + 2% gel + 250 sx Class "C" cmt. w/2% CaCl₂.

1-19-91 - Plug down @ 7:30 a.m. Cmt circ to surface, WOC 17 hrs. Tested to 1500 psi - OK.

1-26-91 - Ran 109 jts 9 5/8" 36# N-80 & S-95 ST&C csg. Set @ 4650'. DV tool @ 2983'. Cmt'd 1st stage w/500 sx Howco Light cmt w/1/4# flocele + 5# gilsonite + 250 sx Class "C" cmt w/2% CaCl₂. Plug down on 1st stage at 5:30 a.m. Open DV tool @ 2983'. Circ'd 9 5/8" csg. thru DV tool.

1-27-91 - Cmt'd 2nd stage w/1500 sx Howco Light cmt w/1/4# flocele + 6# gilsonite/sx + 100 sx Class "C" cmt w/2% CaCl₂. Plug down @ 12:30 p.m. Cmt. circ'd on each stage. Tested 9 5/8" csg. to 2000 psi - OK.

2-10-91 - Ran logs as follows: GR/CNL/LDT/DITE from TD 11,994' to csg 4646' w/GR/CNL to surface. TOPS: Rustler 950'; Cherry Canyon 5676'; Bone Spring Lime 8718'; Base 3rd BS Sand 11,666'.

2-12-91 - Ran 272 jts 26# & 29# 7" csg. Set @ 12,000'. Cmt'd w/1650 sx of 50/50 poz mix "A" cmt w/6# salt/sx, 2% gel, .5% Halad - 22A & .3% CRF - 3. Slurry wt. 14.4#/gal. Ran temp survey. TOC @ 3590'. Tested csg to 1500 psi - OK.

APR 26 1991

18. I hereby certify that the foregoing is true and correct

SIGNED

Brenda Coffman

TITLE Agent

DATE 4/12/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side